## COIXEM WENT TO STATE

ENE	HOM DIM YOR	ALS D	CP/	MIIN	£Ν
ļ	DISTRIBUTION SANTA FE				
	P IL E				
	LAND OFFICE				
	I I	OIL.		i 1	

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

1.	OFFRATOR OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	Gil-Mc Oil Corporation									
	c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240									
	eason(s) for filing (Check proper box)									
	New Well Change in Transporter of:  Change in Transporter of:  Dry Gas  To cover estimated 369 bbls  Percompletion  Out Dry Gas									
	Change in Ownership Casinghead Gas Condensate recovered in October from SWD System.									
	If change of ownership give name and address of previous owner		•							
Ħ.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormalion	Kind of Lease	,	Lease No.				
	New Mexico 11851	State, Federal or Fee State			LC-1012					
	Location 63	0	1980		Took					
	Unit Letter J : 183	O Feet From The South Lin	ne and1980	Feet From 1	The East					
	Line of Section 28 Tox	wnship 14S Range 34	4E , NMPA	ı, Lea		County				
**	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS							
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address			to be sent)				
	The Permian Corporation Name of Authorized Transporter of Case		Box 1183, Houston, TX 77001  Address (Give address to which approved copy of this form is to be sent)							
	Name of Authorized Transporter of Cas	singhed dus or bif dus	Address (Otto address to anim spirite sty)							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  J 28 147 34E	Is gas actually connect No		rn					
		th that from any other lease or pool,	give commingling orde	r number:						
¥.	Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same He	s'v. Diff. Res'				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.					
					Tubing Depth					
	evations (DF, RKB, RT, GR, etc.) "ame of Producing Formation Top Oil/Gas Pay									
	Perforations				Depth Casing Shoe					
_		TUBING, CASING, AND	CEMENTING RECO		<u> </u>					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT				
					<u> </u>	· ·				
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fier recovery of total voluenth or be for full 24 hour	ume of load oil:	and must be equal to or	exceed top allo				
	OIL WELL Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test Tubing Pressure		Casing Pressure		Choke Sixe					
į	Length of Test	t Comp Flore and				· <del></del>				
	Actual Prod. During Test	OII-Bbis.	Water-Bbls.		Ga•→MCF					
•										
	GAS WELL Actual Fred. Tool-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensa	4				
			Cosing Pressure (Shut	-(n)	Chois Size					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure ( sau		Choracter					
'I.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION NOV 1 9 1980							
	I hereby certify that the rules and r Division have been complied with	Orig. Signed by								
	above is true and complete to the	best of my knowledge and belief.	BY Jerry Serton							
			TITLE Dist l. Supr.							
-			This form is to be filed in compliance with BULE 1104.			lled or deepen				
	ORIG SIGNED RY:		II	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviati						
	Age	ent	tests taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for sile							
	,	(† ate) 11/17/80			able on new and recompleted walls.					
	11/		well name or number, or transporter, or other such change of condition							

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)