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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
K-3013

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-
2. Name of Operator
Lone Star Producing Company
3. Address of Operator
Box 4815, Midland, Texas 79701
4. Location of Well
UNIT LETTER **F** **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **33** TOWNSHIP **14 S** RANGE **34 E** NMPM.
10. Field and Pool, or Wildcat
Tres Papatotes
7. Unit Agreement Name
8. Farm or Lease Name
N. M. (86) State
9. Well No.
1
15. Elevation (Show whether DF, RT, GR, etc.)
4112.2' Ground
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole from 415' to 4557'.
Set 8-5/8", 2 1/2" and 3 1/2", casing at 4557' and cemented with 400 sacks of Trinity Lite-Wate cement and 100 sacks of Class C Neat cement. Plug down at 4:15 A.M., May 8, 1970.
Installed BOP equipment and waited on cement for 19-1/2 hours. Tested BOP equipment and 8-5/8" casing with 1500 psi water pressure for 30 minutes with no loss in pressure.
Resumed drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. C. Watson TITLE Asst. Dist. Prod. Supt. DATE May 11, 1970

APPROVED BY John W. Runyan TITLE Geologist DATE MAY 13 1970

CONDITION OF APPROVAL, IF ANY:

RECEIVED

MAY 19 1970

G. I. CONSERVATION COMM.
LOBES, H. II.