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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION			C-101 ed 1-1-65 36 76 77 77 79 79
SANTA FE	11				
FILE					ndicate Type of Lease
U.S.G.S.	<del>  </del>			[	tte Oil & Gas Lease No.
OPERATOR				K65	
				777	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN.	OR PLUG BACK		
1a. Type of Work				7. Un	it Agreement Name
DRILL X		DEEPEN	PI HG F	BACK -	-
b. Type of Well	pe of Well ——			8. For	rm or Lease Name
WELL WELL	OTHER		SINGLE MUL ZONE MUL	ZONE	te "35"
2. Name of Operator	- D1 - t - 0			9. We	ll No.
Coastal States Ga 3. Address of Operator	s Producing Com	pany		1	ield and Pool, or Wildcat
P. O. Box 235, Midland, Texas 79701					les. Baum (Up. Penn)
			FEET FROM THE <b>nort</b>		
UNIT LETTE	R LOC	ATED	FEET FROM THE	LINE	
AND 510 FEET FROM	THE east LIN	e of sec. 35	rwp. 13S RGE. 32	E NMPM	
				12. C	ounty
				les	
			19. Proposed Depth 1		
			_	9A, Formation	20. Rotary or C.T.
21. Elevations (Show whether DF,	RT, etc.) 21A, Kind	& Status Plug. Bond	10,200 21B. Drilling Contractor	Up. Penn	Rotary Approx. Date Work will start
4301.7' GR	Blan		Robinson Bros.	j	pon Approval
23.	Р	ROPOSED CASING ANI			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEM	ENT EST. TOP
17"	13-3/8"	48#	350'	350	Circ.
11"	8-5/8"	24# & <b>32#</b>	4100	300	3000
7-7/8"	5-1/2"	17#	10,200'	200	8850*
					·
THO CO: 24 300 <b>C</b> ASING.	THE OT SOURCE	1 35 NOTHERS JUNNING $\frac{13}{2}$	Fre	AFRIONS FOR 100 1111 Dellars 3 100	L VALID © UNLEGS MAZENCED,
IN ABOVE SPACE DESCRIBE PR TIVE ZONE, GIVE BLOWOUT PREVENTI I hereby certify that the information	ER PROGRAM, IF ANY.		OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIV	and the way of the same of the

 $Title_{\_}$ 

(This space for State Ose)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Division Production Manager Date

August 24, 1970