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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>K-3290</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>MWJ PRODUCING COMPANY</b>	8. Farm or Lease Name <b>BAUM "E" STATE</b>
3. Address of Operator <b>413 FIRST NATIONAL BANK BUILDING, MIDLAND, TX 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>C</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>9</b> TOWNSHIP <b>14 South</b> RANGE <b>33 East</b> NMPM.	10. Field and Pool, or Wildcat <b>BAUM, UPPER PENN</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>KB 4248</b>	12. County <b>LEA</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Acid treat existing Bough "C" zone perfs 9910-36 with total 8000 gals. retarded 20% acid.
2. Perf Bough "B" zone interval between 9842 and 9861.
3. Acidize Bough "B" zone using 3000 gals. 28% and 3000 gals. 3% acid.
4. After testing, return both zones to hydraulic pumping production.

WORK SCHEDULED TO COMMENCE 8-4-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>Donald C. Helm</b>	TITLE <b>Engineer</b>	DATE <b>August 3, 1971</b>
APPROVED BY <b>[Signature]</b>	TITLE <b>SUPERVISOR DISTRICT I</b>	DATE <b>AUG 5 1971</b>
CONDITIONS OF APPROVAL, IF ANY.		

RECEIVED

APR 11 1971

OIL CONSERVATION COMM.  
WASH., D. C.