

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3290

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name BAUM "E" STATE	
2. Name of Operator MWJ PRODUCING COMPANY		9. Well No. 1	
3. Address of Operator 413 FIRST NATIONAL BANK BUILDING, MIDLAND, TX 79701		10. Field and Pool, or Wildcat BAUM, UPPER PENN	
4. Location of Well UNIT LETTER C LOCATED 330 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE WEST LINE OF SEC. 9 TWP. 14S RGE. 33E NMPM		12. County LEA	
15. Date Spudded 10-2-70	16. Date T.D. Reached 10-22-70	17. Date Compl. (Ready to Prod.) 11-27-70	18. Elevations (DF, RKB, RT, GR, etc.) KB 4248
19. Elev. Casinghead 4237		20. Total Depth 10025	
21. Plug Back T.D. 9990		22. If Multiple Compl., How Many --	
23. Intervals Drilled By 0-10,025		24. Producing Interval(s), of this completion - Top, Bottom, Name 9910 - 14, 9921 - 25, 9932 - 36 (Upper Penn)	
25. Was Directional Survey Made NO		26. Type Electric and Other Logs Run SNP, Laterolog, ML	
27. Was Well Cored NO		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48	362	17 1/2
8 5/8	24 & 32	4100	11
5 1/2	17	10024	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
400		None	
300		None	
200		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
2 3/8			9880
PACKER SET		9880	
31. Perforation Record (Interval, size and number) 9910 - 36 (15 - 1/2" holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9910 - 36 AMOUNT AND KIND MATERIAL USED 2000 gal. 28% Hcl	
33. PRODUCTION Date First Production 11-9-70 Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing Well Status (Prod. or Shut-in) producing			
Date of Test 11-9-70	Hours Tested 24	Choke Size 1"	Prod'n. For Test Period 220
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 910:1
220	200	20	
Flow Tubing Press.	Casing Pressure Pkr.	Calculated 24-Hour Rate 220	Oil Gravity - API (Corr.) 42
0		200	20
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By	
35. List of Attachments Electric Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Bert C. [Signature]</u>		TITLE AGENT	
DATE		DECEMBER 3, 1970	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1688	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2615	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3533	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3750	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4070	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5544	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6960	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7633	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9767	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9906	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1688	1688	Cretaceous				
1688	2615	927	Anhyd & Salt				
2615	4070	1455	Whitehorse Group				
4070	6960	2890	San Andres - Clearfork				
6960	7633	673	Tubb				
7633	9767	2134	Lower Wolfcamp				
9767	TD	258	Penn				

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DEC 7 1970

OIL CONSERVATION COMM.
HOBBS, N. M.