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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name ALLEN
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT
12. County LEA

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEXAS CRUDE, INC.
3. Address of Operator 2220 HNG BLDG. 1200 TRAVIS, HOUSTON TEXAS 77002	4. Location of Well UNIT LETTER <u>N</u> <u>2173</u> FEET FROM THE <u>WEST</u> LINE AND <u>467</u> FEET FROM THE <u>SOUTH</u> LINE, SECTION <u>17</u> TOWNSHIP <u>13-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3838.3 GR	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

T. D. 12,686'. 2-6-75 plugged back to 10,300' in 7" csg. 7" csg. set at 10,800'.  
3-6-75 perforated 7" csg. 10,040-10,052 with 10 holes and acidized with 500 gal.  
15% acid, swabbed 165 bbls. salty sulphur water. No shows of oil or gas. 3-10-75  
set bridge plug at 10,000' with 4 sx. cmt. on top of bridge plug, TOC 9980'. Will  
attempt to pull 7" csg. set as liner from 4260' to 10,800. TOC outside of 7" csg.  
by temp. survey 9800'. Place cmt. plugs as follows (1) 50 sx. plug top of 7" stub.  
(2) 50 sx. plug top of Gloriets 6120' (3) 50 sx. plug bottom 9 5/8" at 4610'.  
(4) 50 sx. plug top of 9 5/8" stub. (5) 75 sx. plug bottom 13 3/8" set at 480'  
(6) 10 sx. plug top of 13 3/8". Commission will be notified before plugging  
operations start.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. N. Lull TITLE District Superintendent DATE 3-10-75

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE MAR 12 1975

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MAR 11 870  
U.S. CONSERVATION COMMISSION  
WASHINGTON, D.C.