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NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE					Form C-101 Revised 1-1-65	
FILE				ſ	5A. Indicate	Type of Leuse
U.S.G.S. LAND OFFICE					STATE FEE X	
OPERATOR						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					X/////////////////////////////////////	
1a. Type of Work					7. Unit Agreement Name	
b. Type of Well DRILL X DEEPEN PLUG BACK					8, Farm or Lease Name	
1	OIL GAS X OTHER SINGLE X MULTIPLE ZONE ZONE					ido Unit
2. Name of Operator					9. Well No.	ido onic
Union Oil Company of California 3. Address of Operator					10. Field and Pool, or Wildcat	
P. O. Box 671 - Midland, Texas 79701					Wildcat	
4. Location of Well Unit Letter L LOCATED 1980 FEET FROM THE South Line					MITTELLINITE STATES	
			TWP. 14-S RGE. 35-	_F		
AND 660 FEET FROM	THE MOST			-E NMPM	12. County	
					Lea	
HHHHHH		 	19. Proposed Depth 19	A. Formation	7777777	20, Hotary or C. F.
21. Elevations (Show whether DF,		& Status Plug. Bond	13,600'	Morro		Rotary
4059.6' GR			21B. Drilling Centractor McVay Drilling (Company	1	. Date Werk will start Approval
23.		ROPOSED CASING AN		<u> </u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	T SETTING DEPTH	ISACKS OF	CEMENT	EST. TOP
15"	11-3/4"	42#	500'	450 sx	Circul	Surface
11"	8-5/8"	32# 2 0# & 17#	4,560'	600 sx To be determin		2000'
7-7/8"	5-1/2"	20# & 17#	13,600	10 be	determi	iea
5000 psi WP Ma	nual B.O.P. 500 nual/Hydraulic dril & 5000 psi	B.O.P. 4,5601	to T.D. Head 4,560° to T.	. D.		
APPROVAL VALIDA FOR 90 DAYS UNLESS DRILLING COMMENCED,						
EXPIRES 11-26 7						
IN ABOVE SPACE DESCRIBE PR THE ZONE, GIVE BLOWOUT PREVENTI		PROPOSAL IS TO DEEPEN (OR PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the information	n above is true and comp	lete to the best of my k	enowledge and belief.			
Signed Milling	J.R. Hughes	Tule District	Drilling Supt.	1	Date Aus	gust 20, 1974
(Vhis space for S	State Use)	SUZZZ). Date	
CONDITIONS OF APPROVAL, IF	ANY:		·			

NEW METICO OIL CONSERVATION COMMISSION WELL LO. TION AND ACREAGE DEDICATION PLA

All distances must be from the outer boundaries of the Section UNION OIL OF CALIFORNIA ESTACADO UNIT 14 SOUTH 35 EAST LEA COUNTY rge .,o mion of Well: 1980 660 WEST teet from the feet from the Froducing 4046.0 Morrow Wildcat 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plan below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof the increase. interest and rovalty) 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation ______Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated at Secretary No allowable will be assigned to the well until all interests have been consolidated (by communitization, unit forced-pooling, or otherwise for until a non-standard unit, eliminating such interests, has been approved by $n_{\rm tot}$ CERTIFICATION I hereby certify that the late J. R. Hughes District Drilling Supt. Union Oil Co. of California August 22, 1974 knowledge and belief AUGUST 10, 1974

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320 1650