

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. OPERATOR

Operator: R. L. Burns Corp.

Address: 3990 First National Bank Building, Dallas, Texas 75202

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

Request for Allowable

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

CASINGHEAD GAS MUST NOT BE PLACED AFTER 11/6/76 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	State 30	Well No.	1	Pool Name, Including Formation	Undesignated (Bough "C")	Kind of Lease	State, Federal or Fee	State	Lease No.	K-6207
Location										
Unit Letter	E	1980	Feet From The	North	Line and	660	Feet From The	West		
Line of Section	30	Township	13S	Range	33E	NMPM,	Lea	County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Summit Gas Company				405 En-tex Building, Houston, Texas 77002		
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum				P.O. Box 1589, Tulsa, Okla. 74102		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	30	13S	33E	No	November 14, 1976

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Save Resrv.	Diff. Resrv.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6/25/76	9/4/76	9985'	9971'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4280' Gr.	Bough "C"	9783'	9771'					
Perforations	Depth Casing Shoe							
2 shots/ft at 9783, 87, 89, 95, 97, 99, 9801, 03, 05'.	9971'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8" 48#	408'	460-sx					
11"	8-5/8" 32#	4046'	1325sx					
7-7/8"	5-1/2" 17# & 15.5#	9971'	875sx					
	2-7/8" 6.5#	9971'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9/6/76	9/8/76	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	---	---	---
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	110	613	30

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wayne Cook
(Signature)

Production Engineer

(Title)

September 15, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.