

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

 Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-4-65

5a. Indicate Type of Lease

 State ☒

 Fee ☐

5. State Oil &amp; Gas Lease No.

LG 1481

## SUNDRY NOTICES AND REPORTS ON WELLS

 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas		8. Farm or Lease Name State 9
3. Address of Operator P. O. Box 12058 Amarillo, Texas 79101		9. Well No. 1
4. Location of Well UNIT LETTER K 2080 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE; SECTION 9 TOWNSHIP 13S RANGE 32E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) KB 4359		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/22/77 to 9/29/77:

- Loaded hole with 10 ppg brine, pulled tubing and set CIBP @ 10,150 and capped with 35' of cement.
- Shot off 5-1/2" csg @ 9,570' and pulled.
- Ran tubing in hole and spotted cement plugs as follows:
 

	Top	Bottom	Sacks	Slurry Volume (ft <sup>3</sup> )	Remarks
a.	9498'	9620'	35	41.3	Tagged top at 9520'
b.	8388'	8545'	45	53.1	
c.	7178'	7335'	45	53.1	
d.	4993'	5150'	45	53.1	
e.	3723'	3858'	40	47.2	
- Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'.
- Pulled 562' of 8-5/8" casing.
- Ran tubing in hole and spotted cement plugs as follows:
 

	Top	Bottom	Sacks	Slurry Volume (ft <sup>3</sup> )
a.	1444'	1550'	32	37.8
b.	509'	620'	45	53.1
c.	328'	465'	90	106.2
- Set 10 sx plug at surface, welded plate on surface pipe, and installed marker.  
 Pits have been filled and the location has been leveled and cleared of junk.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 SIGNED Anthony J. Wilkin TITLE Petroleum Engineer DATE October 25, 1977

 APPROVED BY Z. J. Crowland TITLE OIL & GAS INSPECTOR DATE JUL 27 1978

CONDITIONS OF APPROVAL, IF ANY: