2. North Control of Company of Texas 7. Addition State 9 9. Day 12058 Amarillo, Texas 79101 1. Field and Pool, or Wildest While Care Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of International Companies Operations (Clearly state all personal texas) 7. Company of Texas 7. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of International Companies Operations (Clearly state all personal decails). 7. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of International Companies Operations (Clearly state all personal decails). 7. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of International Companies Operations (Clearly state all personal decails). 7. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of International Companies Operations (Clearly state all personal decails). 7. Check Appropriate Operations (Clearly state all personal decails). 7. Check Appropriate Operations (Clearly state all personal decails). and give personal decails and accompanies date of starting any proposed confidence. 7. Shot off 5-1/2" cog @ 9,570° and pulled. 3. Ran tubing in hole and spotted cement plugs as follows: 7. Top Bottom Sacks Slurry Volume (ft') Remarks 2. 498' 9620' 55 41.5 2. 8388' 8545' 45 53.1 2. 7178' 7335 45 53.1 2. 7178' 7335 45 53.1 2. 8725' 8388' 849 845' 85.3 3. 78. 3. Fall Month Lock Clear of Companies Clearly State of Texas Clear of Texas Cl	h OF UPIES RECEIVED	1			Form C-103		
NE. EXICO DIL CONSERVATION COMMISSION Exercise State St	DISTRIBUTION	• -	•				
Substitute Sub	SANTA FE	NE.	EXICO OIL CONSERVA	ATION COMMISSION			
Sunday Notices Sund							
SUNDRY NOTICES AND REPORTS ON WELLS TO BE AND REPORTS OF WELLS SUNDRY NOTICES AND REPORTS ON WELLS TO BE AND REPORTS OF WELLS SUNDRY NOTICES AND REPORTS ON WELLS TO BE AND REPORTS OF WELLS SUNDRY NOTICES AND REPORTS OF WELLS TO BE AND REPORTS OF WELLS SUNDRY NOTICES AND REPORTS OF WELLS SUNDRY NOTICES AND REPORTS OF WELLS TO BE AND REPORTS OF WELLS SUNDRY NOTICES AND REPORTS OF WELLS SUBSEQUENT REPORT OF SURBED AND REPORTS OF WELLS SUBSEQUENT REPORT OF WELLS SUBSEQUENT RE	U.S.G.S.				Sa. Indicate Typ	of Lease	
Substitute Sub					State X	Fee	
SUNDRY NOTICES AND REPORTS ON WELLS Sundry State State					5. State Oil & G	as Lease No.	
South State 9 1. Name of Corporation P. O. Box 12058 Amarillo, Texas 79101 1. Localization P. O. Box 12058 Amarillo, Te					LG 1481		
The mark of the state of the st	(DO NOT USE THIS FOR	M FOR PROPOSALS TO DRILL O	TO DEEPEN DR PLUG BACK TO	O A DIFFERENT RESERVOIR.	(1111111		
Oil Development Company of Texas 3. Address of Control of Service Company of Texas P. O. Box 12058 Amarillo, Texas P. O. Box 12058 Amarillo, Texas Amarillo, Texas 79101 4. Location of the Company of Texas 4. Location of the Company of Texas West West West Tax West Tax West Tax Tax Tax Tax Tax Tax Tax Ta		OTHER. DI	y Hole				
1. Address 1: September 1					i i	e Name	
P. O. Box 12058 Amarillo, Texas 79101 1. Personal transport of two: Work Line, Section 9 Temporal 135 BAAGE 32E Notice of Internation 10: Wast Line, Section 9 Temporal 135 BAAGE 32E Notice of Internation 10: KB 4359 16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Notice of Internation 10: Subsequent Report of: Subsequent Report of: Subsequent Report of: Subsequent Report of: Alterning Casing Text Adamson Pull and Abaadon Subsequent Report of: Alterning Casing Text Adamson Pull and Abaadon Subsequent Report of: Alterning Casing Text Adamson Pull and Abaadon Subsequent Report of: Alterning Casing Text Adamson Pull and Abaadon Subsequent Report of: Alterning Casing Text Adamson Pull and Abaadon Subsequent Report of: Alterning Casing Text Adamson Pull and Abaadon Subsequent Report of: Alterning Casing Text Adamson Casing	Oil Development Company of Texas						
ALTERNAC CAMPING THE PLANS OUT THE SOUTH CONTRACT OF THE PROPERTY OF THE PROPE	3. Address of Operator				9. Well No.		
West VINE, SECTION 9 TOWNSTIP 13S BANGE 32E NAME WILLOW SECTION 9 TOWNSTIP 13S BANGE 32E NAME NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **REMORABLY ASSYOD** **OFFICE OF INTENTION TO: **PLUE AND ABANDON** **OFFICE OF INTENTION TO: **OFFICE OF INTENTION TO: **PLUE AND ABANDON** **OFFICE OF INTENTION TO: **PLUE AND ABANDON** **ALTERISE CABING** **PLUE AND ABANDON** **PLUE AND ABANDON** **OFFICE OF INTENTION TO: **PLUE AND ABANDON** **OFFICE OF INTENTION TO: **OFFICE OF INTENTION TO: **INTENTION TO:	P. O. Box 120	58 Amari	llo, Texas	79101	1		
15. Elevation (Show whether OF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM MEMORIAL WORK TRUMONALITY ADAMONA PULL OR ALTES CARING OTHER 17. Description of Completed Operations (Clearly state all perforent details, and give perform detect, including estimated date of starting any proposed will be provided in the community of the	4. Location of Well				10. Field and Po	ool, or Wildout	
15. Elevation (Show whether OF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM MEMORIAL WORK TRUMONALITY ADAMONA PULL OR ALTES CARING OTHER 17. Description of Completed Operations (Clearly state all perforent details, and give perform detect, including estimated date of starting any proposed will be provided in the community of the	K	2080	South	1980 THE AND	Wildca Wildca	.t	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUS AND ABANDON	West				NMPM.		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUS AND ABANDON						7////////	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS AND ABARDON SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ALTERING CASING PLUS AND ABARDON SUBSEQUENT REPORT OF: ALTERING CASING SUBSEQUENT REPORT OF: ALTERING CASING ALTERING CASING SUBSEQUENT REPORT OF: ALTERING CASING SUBSEQUENT REPORT SUBSE		15. Ele		(T, GR, etc.)	l _ '		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORATIVE ASANDON PULL OR ALTER CASING PLUG AND ARANDON PULL OR ALTER CASING OTHER 17. Description to: CHANGE PLANS CHANGE PLANS OTHER OTHER 17. Description to: CHANGE PLANS CHANGE PLANS CHANGE PLANS OTHER COMMERCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER CASING TEST AND CEMENT JOB OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER CASING TEST AND CEMENT JOB OTHER ALTERING CASING PLOY ALTERING CASING ALTERING CASING ALTERING CASING PLUG AND ARANDON PREPORT OF: SALE SHICK TEST AND CEMENT JOB OTHER O			KB 4359		Lea	4111111111	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK TEMPORABILY ASANDON PULLO AND ABANDON CHANGE PLANS COMMERCE COMILLING OPPOS. CASING TEST AND CEMENT JOB OTHER CASING TEST AND CEMENT JOB OTHER CASING TEST AND CEMENT JOB OTHER CASING TEST AND CEMENT JOB OTHER OTHER CASING TEST AND CEMENT JOB OTHER CASING TEST AND CEMENT	16.	Check Appropriate Be	x To Indicate Natur	e of Notice, Repor	t or Other Data		
TEMPORARITY SANDON PULL OR ALTER CASING OTHER 17. Descriptions or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed with 35 of cement. 2. Shot off 5-1/2" csg @ 9,570' and pulled. 3. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft') Remarks a. 9498' 9620' 35 41.5 Tagged top at 9520' b. 8388' 8545' 45 53.1 c. 7178' 7335 45 53.1 d. 4993' 5150' 45 53.1 e. 3723' 3858' 40 47.2 4. Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'. 5. Puiled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft') a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18. Thereby certify that the information show is true and complete to the best of my knowledge and belief. 18. Thereby certify that the information show is true and complete to the best of my knowledge and cleared of junk. 18. Thereby certify that the information show is true and complete to the best of my knowledge and cleared of junk.			i			:	
TEMPORARITY SANDON PULL OR ALTER CASING OTHER 17. Descriptions or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed with 35 of cement. 2. Shot off 5-1/2" csg @ 9,570' and pulled. 3. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft') Remarks a. 9498' 9620' 35 41.5 Tagged top at 9520' b. 8388' 8545' 45 53.1 c. 7178' 7335 45 53.1 d. 4993' 5150' 45 53.1 e. 3723' 3858' 40 47.2 4. Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'. 5. Puiled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft') a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18. Thereby certify that the information show is true and complete to the best of my knowledge and belief. 18. Thereby certify that the information show is true and complete to the best of my knowledge and cleared of junk. 18. Thereby certify that the information show is true and complete to the best of my knowledge and cleared of junk.							
TEMPORARILY ASANON PULL OR ALTER CASING OTHER OTHER 17. Descript Principle of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed with 18 per	DEBEORM DEMENIAL WORK	P	UG AND ABANDON REM	MEDIAL WORK	ALTE	RING CASING	
OTHER STAND CEMENT JOB OTHER CASING TEST AND CEMENT JOB OTHER CASING TEST AND CEMENT JOB OTHER COTHER COTHE		i	-	AMENCE DRILLING OPNS.	PLUG	AND ABANDONMENT X	
17. Description of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1932 9/22/77 to 9/29/77: 1. Loaded hole with 10 ppg brine, pulled tubing and set CIBP @ 10,150 and capped with 35' of cement. 2. Shot off 5-1/2" csg @ 9,570' and pulled. 3. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft') Remarks a. 9498' 9620' 35 41.3 Tagged top at 9520' b. 8388' 8545' 45 53.1 c. 7178' 7335 45 53.1 d. 4993' 5150' 45 53.1 e. 3723' 3858' 40 47.2 4. Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'. 5. Pulled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft's) a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	- · · · ·	l c	<u>~</u>				
17. Describe First pased or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) see First 1703. 9/22/77 to 9/29/77: 1. Loaded hole with 10 ppg brine, pulled tubing and set CIBP @ 10,150 and capped with 35' of cement. 2. Shot off 5-1/2" csg @ 9,570' and pulled. 3. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft) Remarks a. 9498' 9620' 35 41.3 Tagged top at 9520' b. 8388' 8545' 45 53.1 c. 7178' 7335 45 53.1 d. 4993' 5150' 45 53.1 e. 3723' 3858' 40 47.2 4. Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'. 5. Pulled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft 3) a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 322' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18.1 hereby centify that the information above is true and complete to the best of my knowledge and belief.	POLL ON ALTER CASING	, -	_				
9/22/77 to 9/29/77: 1. Loaded hole with 10 ppg brine, pulled tubing and set CIBP @ 10,150 and capped with 35' of cement. 2. Shot off 5-1/2" csg @ 9,570' and pulled. 3. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft') Remarks a. 9498' 9620' 35 41.3 Tagged top at 9520' b. 8388' 8545' 45 53.1 c. 7178' 7335 45 53.1 d. 4993' 5150' 45 53.1 e. 3723' 3858' 40 47.2 4. Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'. 5. Pulled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft') a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of jumk. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
9/22/77 to 9/29/77: 1. Loaded hole with 10 ppg brine, pulled tubing and set CIBP @ 10,150 and capped with 35' of cement. 2. Shot off 5-1/2" csg @ 9,570' and pulled. 3. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft') Remarks a. 9498' 9620' 35 41.3 Tagged top at 9520' b. 8388' 8545' 45 53.1 c. 7178' 7335 45 53.1 d. 4993' 5150' 45 53.1 e. 3723' 3858' 40 47.2 4. Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'. 5. Pulled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft') a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of jumk. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	OTHER						
9/22/77 to 9/29/77: 1. Loaded hole with 10 ppg brine, pulled tubing and set CIBP @ 10,150 and capped with 35' of cement. 2. Shot off 5-1/2" csg @ 9,570' and pulled. 3. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft) Remarks a. 9498' 9620' 35 41.3 Tagged top at 9520' b. 8388' 8545' 45 53.1 c. 7178' 7335 45 53.1 d. 4993' 5150' 45 53.1 e. 3723' 3858' 40 47.2 4. Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'. 5. Pulled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft 3) a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		mpleted Operations (Clearly	tate all pertinent details, o	and give pertinent dates,	including estimated date of	starting any proposed	
1. Loaded hole with 10 ppg brine, pulled tubing and set CIBP @ 10,150 and capped with 35' of cement. 2. Shot off 5-1/2" csg @ 9,570' and pulled. 3. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft') Remarks a. 9498' 9620' 35 41.3 Tagged top at 9520' b. 8388' 8545' 45 53.1 c. 7178' 7335 45 53.1 d. 4993' 5150' 45 53.1 e. 3723' 3858' 40 47.2 4. Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'. 5. Pulled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft'3) a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has heen leveled and cleared of junk. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 19.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	work) SEE RULE 1103. 9/22/77 to 9/	29/77:					
2. Shot off 5-1/2" csg @ 9,570' and pulled. 3. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft') Remarks a. 9498' 9620' 35 41.3 Tagged top at 9520' b. 8388' 8545' 45 53.1 c. 7178' 7335 45 53.1 d. 4993' 5150' 45 53.1 e. 3723' 3858' 40 47.2 4. Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'. 5. Pulled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft') a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.			ne, pulled tubin	g and set CIBP	@ 10.150 and car	ped with 35' of	
2. Shot off 5-1/2" csg @ 9,570' and pulled. 3. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft') Remarks a. 9498' 9620' 35 41.3 Tagged top at 9520' b. 8388' 8545' 45 53.1 c. 7178' 7335 45 53.1 d. 4993' 5150' 45 53.1 e. 3723' 3858' 40 47.2 4. Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'. 5. Pulled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft') a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.		o with to ppg til	, parre casr	8 414 615 6111	- 		
3. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft) Remarks a. 9498' 9620' 35 41.3 Tagged top at 9520' b. 8388' 8545' 45 53.1 c. 7178' 7335 45 53.1 d. 4993' 5150' 45 53.1 e. 3723' 3858' 40 47.2 4. Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'. 5. Pulled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft 3) a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED MARK TITLE Petroleum Engineer DATE October 25, 1977		-1/2" csg @ 0 570	! and nulled				
Top Bottom Sacks Slurry Volume (ft³) Remarks a. 9498' 9620' 35 41.3 Tagged top at 9520' b. 8388' 8545' 45 53.1 c. 7178' 7335 45 53.1 d. 4993' 5150' 45 53.1 e. 3723' 3858' 40 47.2 4. Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'. 5. Pulled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft³) a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pit's have been filled and the location has been leveled and cleared of junk. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.		_		as follows:			
a. 9498' 9620' 35 41.3 Tagged top at 9520' b. 8388' 8545' 45 53.1 c. 7178' 7335 45 53.1 d. 4993' 5150' 45 53.1 e. 3723' 3858' 40 47.2 4. Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'. 5. Pulled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft ³) a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	_	_			Domonka		
b. 8388' 8545' 45 53.1 c. 7178' 7335 45 53.1 d. 4993' 5150' 45 53.1 e. 3723' 3858' 40 47.2 4. Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'. 5. Pulled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft ³) a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	*		•	iumo (it)		201	
c. 7178' 7335					ragged top at 95	40	
d. 4993' 5150' 45 53.1 e. 3723' 3858' 40 47.2 4. Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'. 5. Pulled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft ³) a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED MARK TITLE Petroleum Engineer DATE October 25, 1977				4			
e. 3723' 3858' 40 47.2 4. Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'. 5. Pulled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft ³) a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Petroleum Engineer DATE October 25, 1977							
4. Shot 8-5/8" csg @ 1358', 1206', 1006', 779' and 562'. 5. Pulled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft ³) a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED TITLE Petroleum Engineer DATE October 25, 1977							
5. Pulled 562' of 8-5/8" casing. 6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft ³) a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed And Hand Delta October 25, 1977				1 7 4 9 4			
6. Ran tubing in hole and spotted cement plugs as follows: Top Bottom Sacks Slurry Volume (ft ³) a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Market Detailed Date October 25, 1977				and 562'.			
a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Petroleum Engineer DATE October 25, 1977							
a. 1444' 1550' 32 37.8 b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Petroleum Engineer DATE October 25, 1977							
b. 509' 620' 45 53.1 c. 328' 465' 90 106.2 7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Petroleum Engineer DATE October 25, 1977 OIL & GAS HWDT LOIUM JUL 2/ 10/18	Тор	Bottom Sac		lume (ft ³)			
7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Petroleum Engineer DATE October 25, 1977 OIL & GAS HWOTLOIUM JUL 2/ 13/18	a. 1444'		37.8				
7. Set 10 sx plug at surface, welded plate on surface pipe, and installed marker. Pits have been filled and the location has been leveled and cleared of junk. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Petroleum Engineer DATE October 25, 1977 OIL & GAS HWOTLOIUM JUL 2/ 13/18	b. 509'	620' 45	53.1				
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED MORED DATE OCTOBER 25, 1977 OIL & GAS HADITAGION JUL 2/ 13/8							
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED MORED DATE OCTOBER 25, 1977 OIL & GAS HADITAGION JUL 2/ 13/8	7. Set 10 sx	plug at surface,	welded plate on	surface pipe, a	and installed man	ker.	
SIGNED MATE October 25, 1977 OIL & GAS HWOLLOIUM JUL 2/ 1978	Pits have	been filled and	the location has	heen leveled a	ind cleared of ju	nk.	
72 2 01 2 OIL & GAS HAD LANDELLION JUL 21 1978	18. I hereby certify that the i	niormation above is true and	complete to the best of my	""> uroden and nerrer			
72 2 01L & GAS HADELLION JUL 21 13/18		1.3 01	•	•			
	SIGNED //NOTON	Welker	TITLE Petrol	eum Engineer	DATE Oct	ober 25, 1977	
APPROVED BY	2 2	Crassland	OIL O	ATTENU CAD:	JIUN JU	L 27 13/8	