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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State L-258	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sabine Production Company	8. Farm or Lease Name De Soto State
3. Address of Operator 901 Wall Towers East - Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>14-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4289.9' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>DST #3, ran logs, ran 5 1/2" casing, acidized</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-24-78 - TD 9782'. DST #3 9735-9782'. Tool failed, DP leaked.
Rec. 480 cc oil in sample chamber.
- 10-26-78 - TD 10,000'. Ran Welex logs.
- 10-27-78 - TD 10,000'. Ran 300 jts. (10,007') 5 1/2" 17#, N-80 & J-55 csg. set @ 10,000' cemented w/700 sx HOWCO Light w/1/4# Flocele, sk, 8# salt/sk, .4 of 1% CFR-2, followed w/200 sx Class "H" w/5# salt/sk, .3 of 1% CFR-2, .5 of 1% Hallad-22. PD @ 8:30 A.M. W.O.C.
Rig released @ 8:30 A.M. on 10-27-78.
- 11-7-78 - Moved in Well Completion Unit. Ran GR-Correlation-Cement Bond Log, found PBTD @ 9910'. T/cmt @ 6500'. Perftd. 9874-9880' w/2 SPF (12 holes).
- 11-9-78 - Acidized w/750 gals. 15% MCA, broke formation from 6000# back to 5200#. Pumped in @ rate 1-3/4 - 2-3/4 BPM flushed w/60 bbls. fresh water. ISIP 4700#, 5" 2000#, 10" 1350#, 15" 1100#. Rigged up to swab. Swabbed 35 BA&LW.
- 11-10-78 - SITP 400#. Kicked off on 1/2" ch, flowed 35 BO, FTP 125#/3 hrs. & died. Acidized w/2000 gals. 15% NE acid & dropped 18 ball sealers, 4 good breaks, maximum treating press. 5000#, average 3700#, average rate 3.8 BPM. ISIP 3600#, 10" on vacuum. Flushed w/40 BFW. Total load 88 bbls.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael J. De Marco TITLE District Engineer DATE November 13, 1978

Orig. Signed Jerry Sexton

Jerry Sexton

Dist 1, Supv.

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 13 1978