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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
State L-258

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Sabine Production Company	8. Farm or Lease Name De Soto State
3. Address of Operator 901 Wall Towers East - Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>14-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4289.9' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOBS
OTHER Surface casing, 8-5/8" casing, DST #1 & DST #2

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-22-78 - Spudded @ 7:00 P.M.
- 9-24-78 - TD 400'. Ran 10 jts. (400') 13-3/8" csg. set @ 400' cmtd w/450 sx Class "C" 2% CaCl. Cmt circ'd. W.O.C. 12 1/2 hrs. Installed head, nipple up BOP & tstd 1000#, tested OK.
- 10-3-78 - TD 4073'. Ran 99 jts. (4073') 8-5/8" 28# & 32#, ST&C csg. set @ 4073' cmtd w/1200 sx HOWCO Light w/10# salt/sk, 1/2# Flocele/sk followed w/425 sx Class "C" 2% CaCl. Ran 3 centralizers, guide shoe & float collar. PD @ 1:00 P.M. W.O.C. 17 hrs. Closed rans & press. test to 1200#/30", tested OK.
- 10-21-78 - TD 9730'. DST #1 9690-9730'. Tool failed, DP leaked.
- 10-22-78 - TD 9730'. DST #2 9690-9730'. 15" IFP, 1' ISIP, 1' FFP, 2' FSIP. Rec. 500' DM, 90' SGCM, 90' SO&GCM, 90' HO&GCM, Sample Chamber @ 175#, 2.03 CFG, 500 cc free oil, 1700 cc HO&GCM, Temp. 165°.
- I&FH 4628#
IFP 352# FFP 389#
ISIP 3730# FSIP 3246# -DP leaking
- 10-23-78 - Drilled 52' more feet of progress.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael J. De Marco TITLE District Engineer DATE November 13, 1978

APPROVED BY Jerry Sexton TITLE _____ DATE NOV 13 1978
CONDITIONS OF APPROVAL, IF Dist 1, Supp