Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

1

Form 4
Revise 1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anenia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator							Well AP	i No.		
HALLWOOD PETROLEUM	A, INC.						i i	25-26855		
P. O. Box 378111,	Denver	, co 80	0237							
Reason(s) for Filing (Check proper box)		,			Other	(Please explai	л)			
New Well		Change in	Тпаврог	ter of:	Tran	enorter	will cha	ange		
Lecompletion	Oil		Dry Gas			ctive 1/		 60		
hange in Operator	Casinghead	Gas 🔲	Conden	tale 🗌	CIIC	CCIVC I				
change of operator give name	<u>-</u>									
d address of previous operator DESCRIPTION OF WELL A	ANDIEA	CE								
Lease Name	ALTO DEA	Well No.	Pool Na	me, includir	g Formation		Kind of		Le	ase No.
STATE 32 COM		1		u Upper	-		Sine,	ederal or Fee	K-620	7
ocation			1	<u> </u>		····				
Unit LetterE	. 1980)	Feet Fr	The No	orth Line	and 660	F∞	t From The	West	Line
Ont Letter	_		. 1 44 11							
Section 32 Township	p 13S		Range	33E	, NM	PM, L	ea			County
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATUI	RAL GAS					
iame of Authorized Transporter of Oil	x	or Conder			Address (Give			copy of this for		nt)
PERMIAN					P. O. Bo	x 1183,	Houston	<u>TX 77</u>	001	
Name of Authorized Transporter of Casing	ghead Gas	X	or Dry	Gas [copy of this for		ni)
WARREN PETROLEUM	 .							OK 7410	4	
If well produces oil or liquids,	Unit	Sec.	Twp.		ls gas actually	connected?	When	? 		
ive location of tanks.	E	32	138	33E	Yes			10/3/60		-
this production is commingled with that	from any oth	ner lease or	pool, gi	ve commingl	ing order numb	द्धाः 				
V. COMPLETION DATA		Oil Wel	, ,	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	1011 44.51	.	"				i		
Date Spudded		pl. Ready t	o Prod.		Total Depth		<u></u>	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth					
, ,		_							<u>.</u>	
Periorations	i						_	Depth Casing	Shoe	
								ł		
								<u> </u>		
					CEMENTI				. 040 051	4ENT
HOLE SIZE		TUBING ASING & T			CEMENTI	NG RECOI		S	ACKS CEN	MENT
HOLE SIZE					CEMENTI			S	ACKS CEN	MENT
HOLE SIZE					CEMENTI			S	ACKS CEN	MENT
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V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR recovery of 1	ALLOW	UBING	SIZE	of be equal to of Producing M	exceed top an ethod (Flow.)	T Wowable for th	is depth or be f		
V. TEST DATA AND REQUE OIL WELL (Test muss be after	ST FOR	ALLOW	UBING	SIZE	st be equal to o	exceed top an ethod (Flow.)	T Wowable for th	is depth or be felc.) Choke Size		
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V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	ST FOR recovery of Date of T	ALLOW solal volume est	UBING	SIZE	Producing M Casing Press Water - Bbli	exceed top at ethod (Flow.)	T Wowable for th	is depth or be felc.) Choke Size	or full 24 hc	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

C 104 may be filed for each twol in nailtedy completed wells.