Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form	C-103
Revis	ed 1-1-89

DISTRICT J P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.

DISTRICT II	
P.O. Drawer DD. Artesia, NM	88210

Santa Fe, New Mexico 87504-2088

30-025-27050 FEE (

DISTRICT III

5. Indicate Type of Lease STATEKX State Oil & Gas Lease No.

1000 RD BIRDS RU, AZIEC, NWI 67410		K-6207
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR, USE "APPLICATION FO (FORM C-101) FOR SUCH PROPOSALS	EEPEN OR PLUG BACK TO A DR PERMIT"	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL OAS WELL X WELL OTHER		State 🗪 30 Com
2. Name of Operator Hallwood Petroleum, Inc.		8. Well No. 3
3. Address of Operator		9. Pool name or Wildcat
P.O. Box 378111 Denver, CO 80237		Baum (Upper Penn)
Unit LetterO :660 Feet From TheSout Section 30	h Line and Range 33E whether DF, RKB, RT, GR, etc.)	NMPM Lea County
11. Check Appropriate Box to Indi	cate Nature of Notice,	Report, or Other Data
•••		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILL	JNG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND	CEMENT JOB
		

PLEASE SEE ATTACHED PLUGGIN PROCEDURE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. TIME Sr. Engineering Technician DATE 3/31/92 SIGNATURE Debi Sheely TELEPHONE NO. (303)850-620TYPE OR PRINT NAME Orig. Signed by Paul Kautz (This space for State Use) Geologist APPROVED BY

see producture

THE COMMISSION MUST BE NOTIFIED 24 HOURS IRIOR TO THE BEGINNING OF GGING OPERATIONS FOR THE C-103

State #30-3 SW SE Section 30-T13S-R33E Lea County, New Mexico

PROPOSED PLUGGING PROCEDURE:

- 1. MIRUSU, pull rods and pump, ND tree and NU BOP's.
- 2. Release anchor and TOH with tubing and packer.
- 3. Run a 5-1/2" CIBP on wireline to 9,650', set and cap with 35 feet of cement.

 NOTE: Fill intervals between plugs with minimum 9.0 ppg., 36 vis. mud.
- 4. Run a 5-1/2" CIBP on wireline to 7,800', set and cap with 35' feet of cement.
- 5. Pick-up on 5-1/2" casing, stretch or freepoint and cut casing as deep as practical (hopefully between 5,000-6,000'). TOOH laying down casing.

 The flug form (50 and 50 and 50
- 6. RIH with tubing to 4,100' (46' below surface shoe) and pump 100 foot (minimum) surface pipe shoe plug.
- 7. TOH and pump cement from 400 feet to surface in 8-5/8" casing.
- 8. Cut off 8-5/8" casing 4 feet below ground, weld on I.D. cap.
- 9. Install dry holemarker post.
- 10. Restore road and location.

KEO\#44.pp