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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-322

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Re-Enter & Sidetrack

3. Name of Operator

Gulf Oil Corporation

4. Address of Operator

P. O. Box 670, Hobbs, NM 88240

5. Location of Well

UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROMTHE East LINE OF SEC. 16 TWP. 14S RGE. 33E

Lea

6. Date ~~XXXXX~~ 4-22-82 16. Date T.D. Reached 5-16-82 17. Date Compl. (Ready to Prod.) 5-31-82 18. Elevations (D.F., RKB, RT, GR, etc.) 4209' GL 19. Elev. Casinghead --

20. Total Depth 10,120' 21. Plug Back T.D. 10,043' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools 0'-10,120' Cable Tools --

24. Producing Interval(s), of this completion - Top, bottom, Name

9935'-9984' Bough C

No

25. Type Electric and Other Logs Run

Dual Spaced Neutron

26. Was Directional Survey Made

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	20#	10,120'	7-7/8"	1370 sx - TSTOC 2800'	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,019'	--

27. Performances (Interval, size and number)

9976-84', 9962-65', 9949-53', 9935-44' w/(2) 1/2" JHPF

28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL 9935'-9984' AMOUNT AND KIND MATERIAL USED 250 gals 15% NEFE HCL

PRODUCTION

29. Date First Production		30. Production Method (Flowing, gas lift, pumping - Size and type pump)				31. Well Status (Prod. or Shut-in)	
5-31-82		Pumping				Prod	
32. Date of Test	33. Hours Tested	34. Gauge Pressure	35. Interval for Test Period	36. Oil - Bbl.	37. Gas - MCF	38. Water - Bbl.	39. Gas - Oil Ratio
6-6-82	24	--	→	125	110	50	880
40. XXXX Tubing Pressure	41. Casing Pressure	42. Oil - Bbl. Hourly Rate	43. Gas - MCF	44. Water - Bbl.	45. Oil Gravity - API (Corr.)		
35#	35#	→	125	110	50	40.6°	
46. Disposition of Oil (Sold, used for fuel, vented, etc.)						47. Test Witnessed By	
Sold							

48. List of Attachments

I, R.D. Pithe, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Area EngineerDATE 6-7-82

This form is to be filed with the appropriate District Office of the Commission not later than 45 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	_____
T. Salt	2115
B. Salt	2460
T. Yates	2645
T. 7 Rivers	_____
T. Queen	_____
T. Grayburg	_____
T. San Andres	_____
T. Glorieta	5550
T. Paddock	_____
T. Blaineby	_____
T. Tubb	7005
T. Drinkard	_____
T. Abo	7735
T. Wolfcamp	8860
T. Penn.	9780
T. Cisco (Bough C)	9927

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 9934 to 9984 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2,645	2,645	Red Beds, Salt				
2,645	10,120	7,475	Dol, Sand, Lm				

RECEIVED
JUN 9 1982
HOSES OFFICE