

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. NO. OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		OPERATOR			
2. TYPE OF WELL a. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐															
3. Name of Operator Eaton Industries of Houston, Inc.															
4. Address of Operator 3104 Edloe, Suite 200 Houston, TX 77027															
5. Location of Well UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE OF SEC. 27 TWP. 12 RGE. 37 NMPM															
15. Date Spudded 4-11-82		16. Date T.D. Reached 11-21-82		17. Date Compl. (Ready to Prod.) 12-1-82		18. Elevations (DF, RKB, RT, GR, etc.) 3892		19. Elev. Casinghead							
20. Total Depth 12,239		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools XX Cable Tools		25. Was Directional Survey Made No							
24. Producing Interval(s), of this completion - Top, Bottom, Name Open hole from 12,226' - 12,239'															
26. Type Electric and Other Logs Run DIL/CNL															
27. Was Well Cased No															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.5#		369		17-1/2		375 sx Class C							
9-5/8"		36# & 40#		4497		12-1/4		2475 sx Lite & C							
5-1/2"		17#		12226		7-7/8		720 sx Lite 50/50 Poz							
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8		12,084		12,084	
30. TUBING RECORD															
31. Perforation Record (Interval, size and number) Open Hole															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
33. PRODUCTION															
Date First Production 12-4-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing								Well Status (Prod. or Shut-in) Prod.					
Date of Test 12-11-82		Hours Tested 24		Choke Size 13/64		Prod'n. For Test Period		Oil - Bbl. 34		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. 25		Casing Pressure 0		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)															
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Mark S. Carner</u> TITLE <u>Drilling Consultant</u> DATE <u>1-26-83</u>															