

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well

UNIT LETTER K 1953 FEET FROM THE West LINE AND 1980 FEET FROM
THE South LINE, SECTION 19 TOWNSHIP 13-S RANGE 33-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4292.8' GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-4620

7. Unit Agreement Name

8. Farm or Lease Name
State "DY"

9. Well No.
1

10. Field and Pool, or Wildcat
Baum Upper Penn

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER Run 4" liner and acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reference verbal approval Jerry Sexton NMOC to Gary Clark 2-28-85 to run 4" liner, re-perf, and acidize as follows:
Run 250' of 4", 11#, N-80 liner to PBTD (9862'), pick up 12' (top of liner at 9600'). Cmt with 50 sxs class H' neat cmt. WOC, RIH with 4 3/4" bit, collar, and tbg. and clean out to top of liner, POH. RIH w/ 3 1/4" bit and clean out to 9830', POH. Perf Bough C' 9774-9792' w/ 40PTS PF using a 2 3/4" tbg. expandable gun, POH. RIH with pkr and tbg. Set pkr at 9550' and acidize down tbg with 4000 gals 15% NEFE HCl acid. Flush acid to perf w/ 60 bbls 2% KCl fresh. Release pkr and POH. RIH. OFS NMOC, H 1-JRB 1-FJN 1-GCC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED Gary C. Clark

TITLE Asst. Admin. Analyst

DATE 2-28-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE

MAR - 4 1985

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

with mother hubbard, seating nipple, the anchor and $2\frac{1}{8}$ " tip. Set anchor at 9365', mother hubbard land bit $\approx$ 9550'. Run pump and rods and return well to production.

RECEIVED

MAR -1 1985

O.C.B.
HOBBS OFFICE