

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
REGISTRATION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☒ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Portion(s) Including Formation	Kind of Lease	State
Paloma WW State	1	Lazy J Penn	State, Federal or Free	V-644

Location

Unit Letter: 1980 Feet From The North Line and 1980 Feet From The West

Township: 3 Range: 14S Section: 33E Twp. 14N Range: 14E

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Co. of Texas Inc.	P.O. Box 1558, Breckenridge, TX 76024
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation	Box 1589, Tulsa, OK 74101

If well produces oil or liquids, give formation of tanks.	Unit	Sec.	Comp.	Rge.	State	Well No.	Lease No.
	F	3	14s	33e	Yes	11-19-83	

If this production is commingled with that from any other lease or pool, give commingling order number

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Recompletion ☐	Deepen ☐	Other ☐
Date of Test	Date Completion or Production	Test Depth	Test Depth	Test Depth	Test Depth	Test Depth
8-31-83	11-11-83	10185'	10071'			
Direction of Flow, N, S, E, W, etc.	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth			
4236.1' GR	Upper Penn	9737'	9943'			
Performance			10185'			
9737-9886'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH (FEET)	SACKS CEMENT
17-1/2"	13-3/8"	401'	450
12-1/4"	8-5/8"	4180'	2873
7-7/8"	5-1/2"	10185'	250
	2-7/8"	9943'	

TEST DATA AND FLOWTEST FOR ALLOWABLE (Test must be after recovery of total volume of fluid oil and must be equal to or greater than 100 bbl for this depth or be for full 24 hours)

Test Interval (From To) Hours	Date of Test	Producing Method (Pump, Lift, Gas Lift, etc.)	
10-26-83	11-11-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Shut-in
24 hrs	45#	45#	2"
Actual Prod. During Test	Oil-Prod.	Water-Prod.	Gas-Prod.
323	83	240	116

GAS WELL

Actual Prod. Test-Prod./D	Length of Test	Shut-in Condensate/Prod.	Gravity of Condensate
Testing Method (Pump, Lift, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Hole Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Production Supervisor
(Date)
11-19-83
(Date)

OIL CONSERVATION DIVISION

NOV 23 1983

APPROVED

BY: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

The form is to be filed in compliance with N.M.C.A. 70-1-1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the vertical tests taken on the well in accordance with N.M.C.A. 70-1-1.

All sections of this form must be filled out completely for all wells, on new and recompleted wells.

Fill out only Sections I, II, III, and VI for a new well, and Sections IV and V for a recompleted well.

This form must be filed for each well in the Oil Conservation Division.

NOV 22 1983

RECEIVED

NOV 22 1983

G.C.D.
HOBBS OFFICE