

30-025-28295

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
--

7. Unit Agreement Name
--

8. Farm or Lease Name
Post

9. Well No.
2

10. Field and Pool, or Wildcat
Post (DENYATED)

11. County
Lea

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
UNION TEXAS PETROLEUM CORPORATION

3. Address of Operator
1400 Wilco Bldg., Midland, TX 79701

4. Location of Well
UNIT LETTER M LOCATED 700 FEET FROM THE South LINE
400 FEET FROM THE West LINE OF THE 1 340 07E

12. Proposed Depth: 13,200

13A. Formation: Devonian

14. Rotary or C.T.: Rotary

21. Elevation (Show whether DP, RL, etc.): 3832' GL

21A. Fluid: Blanket

21B. Drilling Contractor: Blanks Drlg. Co.

22. Approx. Date Work will start: --

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48	400	500	Surf.
12 1/4	8 5/8	32	4,700	1600	Surf.
7 7/8	5 1/2	17	13,000	1700	4,000

Propose to drill field well to depth of 13,200' to test the Devonian formation.

BOP 400' - 4700' - 13 3/8" 2000 psi WP per API - RP-53
BOP 4700' - TD - 8 5/8" 5000 psi WP per API - RP-53

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 2/11/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed [Signature] Title Prod. Services Supr. Date 7-28-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 1 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 29 1983
C.C.D.
HOBBS OFFICE