

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 813	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Yates Petroleum Corporation			Tulk VV State
Address of Operator			9. Well No.
207 South 4th St., Artesia, NM 88210			2
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER <u>J</u> <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM			Tulk Penn
THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>14S</u> RANGE <u>32E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
4323' GR			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Perforate, Treat</u> <input checked="" type="checkbox"/>	

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10080'. RUPU. POOH w/pump and rods. Pick up cement retainer and tubing. Set retainer at 9720'. Squeezed perforations 9802-14' w/200 sacks Class "H", .7% CF-2. Drilled out cement retainer and cement to 9820'. Circulated hole and tested squeeze to 1000 psi, OK. Perforated 9915' and 9916' w/4 .42" holes. Acidized perforations 9915-16' w/1000 gallons 15% NEFE acid. No show of oil or gas. Set cement retainer at 9885'. Squeezed perforations 9915-16' w/100 sacks Class "H" .7% CF-1. WIH and perforated two (2) squeeze holes at 9685'. WIH and set bridge plug at 9765'. Tested to 2000 psi, OK. POOH to 9485' and set packer. Could not break down perforations. TOOH w/bridge plug, packer and tubing. WIH and perforated 9838-41' w/4 .45" holes (1 SPF). Acidized perforations 9838-41' w/2000 gallons 15% NEFE acid. Communicated with perforations 9802-14'. No show of oil or gas. Set pumping equipment and began pumping back load. GIH w/cement retainer and set 9650'. Squeezed perforations 9685' (2); 9802-14' (10) and 9838-41' (4) w/100 sacks Class "H", .7% fluid loss, 100 sacks Class "H" Neat, squeezed to 1500 psi. Reversed out 90 sacks to pit. Drilled out retainer at 9650', drill cement to 9825'. Tested to 1000 psi. Circulate hole clean. Sand drill perforations at 9805' (2 holes). Acidized perfs at 9805' w/1500 gallons 15% NEFE acid. POOH w/tubing and packer. GIH w/tubing and anchor. Set pumping equipment and began pumping back load.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Production Supervisor</u>	DATE <u>6-19-84</u>
ORIGINAL SIGNED BY JERRY SEXTON		
DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>JUN 22 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		