

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	
N.A.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Field Ranch	
9. Well No.	
#1	
10. Field and Pool, or Wildcat	
Gladiola Wolfcamp	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Western Reserves Oil Co.
3. Address of Operator
P. O. Box 993 Midland, TX 79702
4. Location of Well
UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>12S</u> RANGE <u>38E</u> NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-83 Ran 14 jnts. (517.04') of 13-3/8", 61#, K-55 casing. Hit tight spot at 88'. Could not get down. Removed centralizer and went back in hole. Worked casing down to TD. Cemented casing with 500 sx Class "C" 2% KCl. Good circulation throughout job. Circulated 200 sx cement to surface. POB at 9:38 p.m. 12/11/83 with 300 psi. Casing set at 515.6'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jan E. Clark TITLE NRE, Agent DATE 12-14-83
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE DEC 16 1983