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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Horton-State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Tatum Wolfcamp	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator
Mayne & Mertz, Inc.
3. Address of Operator
P. O. Box 183, Midland, TX 79702
4. Location of Well
UNIT LETTER H, 2310 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 13-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4020' K.B.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged and Abandoned as follows:

- 1) Cut off and pulled 6150' of 5-1/2" production csg.
- 2) Displaced hole w/ 9.5 ppg brine water.
- 3) Set 35 sk Cl. "H" cmt plugs @ 10,000' & 6150', WOC 2 hrs, tagged cmt @ 6000', set 45 sk cmt plug @ 4495', SION, tagged cmt @ 4378', set cmt plugs as follows: 45 sks @ 1600', 45 sks @ 350', & 10 sks @ surf.
- 4) Set dry hole marker, cleaned location.

Date plugging operations began: 4/17/84

Date plugging operations completed: 4/20/84

Plugging procedure approved in advance by Mr. Jerry Sexton (NMOCD).

Csg. remaining in hole: 358' of 13-3/8"

4495' of 8-5/8"

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jay L. Mayne</u>	TITLE <u>President</u>	DATE <u>4/30/84</u>
APPROVED BY <u>Jack Griffin</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JAN 8 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
MAY 2 1984
HOBBS OFFICE