

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

State "27"

9. Well No.
4

2. Name of Operator
Coastal Oil & Gas Corp.

3. Address of Operator
P. O. Box 235, Midland, Texas 79702

4. Location of Well
UNIT LETTER T-1 LOCATED 1980 FEET FROM THE south LINE AND 990 FEET FROM

10. Field and Pool, or Willacat
Tulk (Bough A B & C)

THE east LINE OF SEC. 27 TWP. 14-S RGE. 32-E

12. County
Lea

15. Date Spudded 7-12-84 16. Date T.D. Reached 8-4-84 17. Date Compl. (Ready to Prod.) - 18. Elevations (DF, RKB, RT, GR, etc.) 4296.9 GR & 4313 KB

19. Elev. Casinghead
4295'

20. Total Depth 9940' 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools Cable Tools All

25. Was Directional Survey Made
- No

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

27. Was Well Cored
No

26. Type Electric and Other Logs Run
Sidewall Neutron and Dual Induction Focused log

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	385'	17 1/2"	425 sks. Class "C" Circ 123	None
8 5/8"	28# & 32#	4100'	11"	1400 sks. LTWT & C Circ 145	None

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN

30. TUBING RECORD
SIZE DEPTH SET PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production None Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler T. Anhy _____	1492'	T. Canyon _____	T. Ojo Alamo _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____
T. Yates _____	2537'	T. Miss _____	T. Cliff House _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____
T. Queen _____	3448'	T. Silurian _____	T. Point Lookout _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____
T. San Andres _____	4060'	T. Simpson _____	T. Gallup _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____
T. Tubb _____	6850'	T. Granite _____	T. Todilto _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____
T. Abo _____	7582'	T. Bone Springs _____	T. Wingate _____
T. Wolfcamp _____		T. _____	T. Chinle _____
T. Penn _____		T. _____	T. Permian _____
T. Cisco (Bough C) _____	9797'	T. _____	T. Penn. "A" _____
			T. Penn. "B" _____
			T. Penn. "C" _____
			T. Penn. "D" _____
			T. Leadville _____
			T. Madison _____
			T. Elbert _____
			T. McCracken _____
			T. Ignacio Qtzite _____
			T. Granite _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

SS Depth

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1492'	-	(+2821)	Rustler				
2537'	-	(+1776)	Yates				
3448'	-	(+ 865)	Queen				
4060'	-	(+ 253)	San Andres				
5828	-	(11515)	Yeso				
6850'	-	(2537)	Tubb				
7582'	-	(3269)	Abo				
8892'	-	(-4579)	Hueco				
9498'	-	(5185)	Bough "A"				
9716'	-	(5403)	Bough "B"				
9797	-	(5484)	Bough "C"				

RECEIVED
SEP 10 1984
HOLLYNCE