

## CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N/A
2. Name of Operator Walter Oil & Gas Corporation	8. Farm or Lease Name D. P. Peck Estate
3. Address of Operator 240 Main Bldg., 1212 Main Street, Houston, Texas 77002	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1890</u> FEET FROM THE <u>North</u> LINE AND <u>2105</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>12 S</u> RANGE <u>37 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Gladiola, S.W.
15. Elevation (Show whether DF, RT, GR, etc.) 3882.5' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Re-enter &amp; set casing</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered well 12/3/84. PBTD 5156'. TOC @ 5120'. Drill to 9860'. Ran 247 jts. 5-1/2" 17.0# casing (9868.88'). Set @ 9860'. PBTD 9820'. Casing as follows: float shoe; 1 jt. N-80; float collar; 49 jts. N-80; 113 jts. J-55; 55 jts. N-80; and 29 jts. N-80 Buttress. Centralized bottom 9 jts. to 9560'. Cement with 125 sx (211.25 cu.ft.) Howco Lite @ 13.1 ppg. Tailed with 220 sx (259.60 cu.ft.) Class H @ 15.6 ppg. Displace cement with KCl water. Worked pipe with full returns. Bumped plug with 1500 psi @ 2:00 a.m. 12/23/84. ND BOP's. Hung off casing. Made rough cut on 5-1/2" casing and weld on plate. Cleaned pits. Released rig @ 10:00 a.m. 12/23/84. WO completion rig.

Top of cement @ 7150'. Means by which TOC determined - calculated.  
Float shoe @ 9860'. Float collar @ 9820'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kim Burkett TITLE Engineering Assistant DATE 12/26/84  
Kim Burkett

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 31 1984  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 28 1984

O.C.D.  
HOBBS OFFICE