

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LH-1388	
7. Unit Agreement Name	
8. Farm or Lease Name	
New Mexico 15 State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
Saunders East-Permo Penn	
12. County	
LEA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator	3. Address of Operator	4. Location of Well
	CLEMENTS ENERGY, INC.	P. O. Box 20500, Oklahoma City, Oklahoma 73156	UNIT LETTER D 810 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 15 TOWNSHIP 14-South RANGE 34-East N14PM.
15. Elevation (Show whether DF, RT, GR, etc.)			16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
4112' GR			

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-23-85: Spudded 1:00 P.M.
- 8-24-85: TD 469'; Ran 12 jts 13-3/8" 48# casing in 17-1/2" hole, set @ 457', cemented with 470 sxs Class "C" with 2% calcium chloride. Plug down @ 1:15 P.M. 8/24/85. Cement circulated to surface. W. O. C. 13-1/2 hours.
- 8-25-85: Tested casing to 1500#, pressure held for 30 minutes, held O.K.
- 9-5-85: TD 4616'; 11" hole; Ran 62 jts 8-5/8" 32#/ft. J-55 and 50 jts 8-5/8" 24#/ft. J-55 casing, set @ 4616', cemented with 21 sx Pacesetter lite w/3% salt & 1#/sx Hi-seal, tail with 290 sx Class "C" neat. Plug down 4:15 P.M. 9-5-85. Ran Temperature Log; Top of Cement at 1130'. Cement circulated to surface. W.O.C. 18 hours.
- 9-7-85: Tested casing and Blowout Preventers to 1500#, pressure held for 30 minutes, held O.K.
- 9-19-85: Ran DST #1 from 9426' - 9452'.
- 9-21-85: Ran DST #2 from 9625' - 9680'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.E. Gillen TITLE Vice President - Operations DATE 9/30/85

PROVED BY ORIGINAL SIGNED JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE OCT 4 - 1985