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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V8 - 26	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name 1
2. Name of Operator Sage Energy Company	8. Farm or Lease Name New Mexico "30" State
3. Address of Operator P. O. Drawer 3068, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER I 800 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 30 TOWNSHIP 14-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Tres Papalotes West (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4146.8' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-21-87 Drillers TD 10,530', Ran in hole with 5½" csg as follows:

1 Howco Float Shoe	1.40'
1 Jt. 5½" 17# N-80 LTC csg.	20.68'
1 Howco Float Collar w/baffle	1.80'
10 jts 5½" 17# N-80 LTC csg.	415.53'
1 jt 5½" 17# N-80 LTC csg (Marker)	22.40'
59 jts 5½" 17# N-80 LTC csg.	2476.97'
37 jts 5½" 17# J-55 LTC csg.	1560.19'
1 Howco D.V. Tool	4.30'
91 jts 5½" 17# J-55 LTC csg.	3837.52'
53 jts 5½" 17# N-80 LTC csg	2220.29'
252 jts Total	10,561.08'
5½" csg above KB	21.00'
pipe set at	10,540.08'

D.V. Tool at 6036.81' KB PBDT 10,519.40 KB. Cemented as follows, 1st stage: pump 500 gals mud flush, with 380 sxs Class "H" 50/50 poz w 6# salt and 1/2 of 1% CFR-2, pump down at 3:00 PM Circ 4 hours, 2nd stage: Lead with 200 sxs HLC with 1/4# Flocele, tail in with 100 sxs Class "H" neat, pump plug down with 140 bbls fresh wtr., plug down at 7:30 PM and close DV tool, Set slips and released rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francis Halperin TITLE Production Clerk DATE 2-23-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE **FEB 25 1987**