

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32860
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	7. Lease Name or Unit Agreement Name LOWE 20
2. Name of Operator MARALO, INC.	
3. Address of Operator P. O. BOX 832, MIDLAND, TX 79702	
4. Well Location Unit Letter B : 350 Feet From The NORTH Line and 1550 Feet From The EAST Line Section 20 Township 13S Range 38E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3827' GR	8. Well No. 1 9. Pool name or Wildcat WILDCAT (DEVONIAN)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: RECOMPLETE IN WOLFCAMP FORMATION ☒		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

CURRENT
PRODUCING
INTERVAL:

12,470 - 12,537' Devonian OH, plugged w/CIBP + 35' cmt @ 12,365'

PROPOSED
OPERATION:

Recomplete in Wolfcamp

1. TIH w/tbg open-ended to 9894'. Spot 300 gals 15% NEFE, triple inhibited acid. TOH w/tbg.
2. RU Apollo Perforators w/4" carrier guns, premium charges, and shoot 2 JSPF @ 9754-9758, 9773-9778, 9798-9803, 9810-9812, 9856-9861, 9878-9894 (total 80 holes).
3. TIH w/tbg & pkr to +/- 9700'. Reverse spot acid into tbg. Set pkr.
4. Breakdown perms by pumping away spot acid.
5. Continue treatment by pumping 4000 gals 15% NEFE acid carrying 160 ball sealers down tbg at a rate of +/- 4 BPM. If ballout occurs, surge off balls and finish treatment.
6. Swab back load and evaluate.

SEE ATTACHED SHEET

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE AUGUST 16, 1995
TYPE OR PRINT NAME DOROTHEA LOGAN TELEPHONE NO. (915) 684-7441

(This space for State Use)

Orig. Signed by
Paul Jantz
10/1/95

AUG 23 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 11 1965

U. S. HOUSE
OFFICE

MARALO, INC.

LOWE 20, WELL #1, API #30-025-32860

350' FNL & 1550' FEL

SEC. 20, T13S, R38E

LEA COUNTY, NM

7. If hydrocarbon productive, run production equipment and place on production. If water productive, TOH w/pkr. PU RBP & pkr and TIH w/tbg isolating and swab testing each group of perms.
8. Depending on swab results, cement squeeze water-bearing zones as deemed necessary.
9. If no zones are oil-productive, TOH w/pkr, RBP & tbg. RU wireline and TIH w/CIBP. Set @ 9750'.
10. TIH w/tbg & pkr to 9745'. Set pkr. Pressure test CIBP. Release pkr & PU to 9740'. Spot 300 gals 15% NEFE triple inhibited. TOH w/pkr & tbg.
11. RU perforators using 4" carrier guns and shoot 2 JSPF @ 9685-9704, 9725-9730, 9736-9740 (total 59 holes).
12. TIH w/tbg & pkr to +/- 9600'. Reverse spot acid into tbg. Set pkr.
13. Repeat steps 4 thru 8 (reduce ball sealers on step 5 to 120).
14. If no zones are oil-productive, TOH w/pkr, RBP & tbg. RU wireline and TIH w/CIBP. Set @ 9675'.
15. TIH w/tbg & pkr to 9670'. Set pkr. Pressure test CIBP. Release pkr & PU to 9667'. Spot 300 gals 15% NEFE, triple inhibited. TOH w/pkr & tbg.
- ✓ 16. RU perforators using 4" carrier guns and shoot 2 JSPF @ 9542-9544, 9558-9568, 9586-9588, 9617-9619, 9665-9667' (total 41 holes).
17. TIH w/tbg & pkr to +/- 9500'. Reverse spot acid into tbg. Set pkr.
18. Repeat steps 4 thru 8 (change acid volume in step 5 to 2500 gals carrying 82 ball sealers).
19. If no zones are oil-productive, TOH w/pkr, RBP & tbg. Ru wireline and TIH w/CIBP. Set @ 9530'.
20. TIH w/tbg & pkr to 9525'. Set pkr. Pressure test CIBP. Release pkr and PU to 9516'. Spot 300 gals 15% NEFE, triple inhibited. TOH w/tbg & pkr.
21. RU perforators using 4" carrier guns and shoot 2 JSPF @ 9422-9426, 9458-9466, 9486-9490, 9511-9516' (total 46 holes).
22. TIH w/tbg & pkr to +/- 9350'. Reverse spot acid into tbg. Set pkr.
23. Repeat steps 4 thru 8 (change acid volume in Step 5 to 2500 gals carrying 92 ball sealers).

RECEIVED

SEP 11 1995

U.S. DEPT. OF JUSTICE
FBI