

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Denver DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL AP NO. 30-025-34922
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
BURRUS

2. Name of Operator
Ricks Exploration, Inc.
3. Address of Operator
210 Park Ave., 3000 Oklahoma Tower, Oklahoma City, OK 73102

8. Well No. 1
9. Pool name or Wildcat
Trinity Devonian

4. Well Location
Unit Letter O : 900' Feet From The South Line and 1859' Feet From The East Line
Section 22 Township 12S Range 38E NMPM Lea County

10. Date Spudded 4/11/00
11. Date T.D. Reached 5/26/00
12. Date Compl. (Ready to Prod.) 6/29/00
13. Elevations (DF & RKB, RT, GR, etc.)
GL: 3798' KB: 3815.5'
14. Elev. Casinghead

15. Total Depth 12036'
16. Plug Back T.D.
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Devonian 12031-12036
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
Dual Ind; Digital Acoustilog; Densilog
22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	387.87'	17 1/2"	360sx/TypeC	
9-5/8"	36#&40#	4516.00'	12 1/2"	1270sx/TypeC	
5-1/2"	17#	12031.00'	7-7/8"	730sx/TypePOZ C	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	10532'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
open hole		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		12031'	1000 gal 7 1/2% NE Acid

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/29/00		2"x1 1/2"x30'x32'x34' RHEM Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/3/00	24			148	12.7	3	81:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			148	12	3	42.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Nick Newland

30. List Attachments
Electric logs & log to be held confidential for 90 days

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lynne Suchy Printed Name Lynne Suchy Title Drilling Asstnt Date 7-27-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2278'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3055'	T. Miss 11290'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12024'	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4450'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5908'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7158'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7810'	T.	T. Wingate	T.
T. Wolfcamp 9087'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 12024' to 12036'
No. 2, from 9000' to 9067'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]