NO UP PIES MECETVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	O!L			
	GAS			

DISTRIBUTION	W MEXICO OIL C	ONSERVATION COMMISSIC Porm C-104		
SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
FILE	1	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS		
LAND OFFICE	4			
IRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE	1			
Operator	_			
Holder Petroleum Address				
Box 1476, Loving	ton, New Mexico 88260			
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas Casinghead Gas Conden			
Change in Ownership	Casinghead Gas Conden	isde Lad		
and address of previous owner	Kavansu Real Estate Trust Box 763, Hobbs, New Mexic		Services	
II. DESCRIPTION OF WELL AND	•		Lease No.	
Lease Name Atlantic Tucker	1 Chaveroo-San			
Location	n Gandh	1000	Wast	
Unit Letter ; 66	reet from the	e and 1980 Feet From 1		
Line of Section To	7-8 Range	32-I , NMPM, ROOM	County County	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)	
Mobil Pipe Line Compa	•	Box 900, Dallas, Texas		
Name of Authorized Transporter of Ca Cities Service Oil Co	singhead Gas 🔼 or Dry Gas 🗍	Address (Give address to which approved copy of this form is to be sent) Box 300, Tulsa, Oklahoma 74103		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 32B	Is gas actually connected? Who	a-36-68	
	th that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completion	$\operatorname{on} - (X)$			
Date Spuddec	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	ORMATION SAME AS PREVIOUS		The Death	
Elevations (LF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		<u> </u>	Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	DIMATION SAME AS PREVIOUS	ELY REPORTED		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	DEMATION SAME AS PREVIOUS	LY REPORTED		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	wdter - DDis.	Gas Mo.	
CAR WELL				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
1121221	COMMATION SAME AS PREVIOUS	LY REPORTED		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
U CERTIFICATE OF COMPI IAN	ICE	OIL CONSERVA	ATION COMMISSION	
I. CERTIFICATE OF COMPLIANCE		ccn 1 1072		
I hereby certify that the rules and regulations of the Oil Conservation				
Commission have been complied with and that the information given in		Orig. Signed by		
above is true and complete to the best of my knowledge and belief.			Joe D. Ramey	
HOLDER PETROLIUM CORPO	<u> LATION</u>			
(1000 al. 1/1.	$C_{1} \sim 1/2$		This form is to be filed in compliance with RULE 1104.	
Clif to tolk		· · · · · · · · · · · · · · · · · · ·	If this is a request for allowable for a newly drilled or deepene ell, this form must be accompanied by a tabulation of the deviation	
Programme (Signature)		well, this form must be accompanied by a tabulation of the deviation of th		

(Title)

(Date)

8-15-72

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.