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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 5732
7. Unit Agreement Name --
8. Farm or Lease Name Goldston-A
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>P</u> <u>960</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>36</u> TOWNSHIP <u>5-S</u> RANGE <u>32-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4427' Gr., 4439' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Abandon perforated zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-8-72: Dresser Atlas ran GR correlation log. Perforated 5-1/2" csg in Canyon w/2--3/16" shots/ft, from 7861-69', 8', 16 holes. Set 2-3/8" tbg w/RTTS pkr at 7812'.
 - 11-9-72: Swabbed and tested well. Treated perfs 7861-69' w/1000 gals 15% NE acid flushed w/ 34 BW. Max press 4400#, ISDP 4100#, AIR 3/4 BPM. 10-min SIP 3600#.
 - 11-10/11-72: Swabbed and tested.
 - 11-12-72: Treated thru perfs 7861-69' w/3000 gals 28% NE acid, flushed w/36 BW. Max press 4500# at 1.5 BPM, min 1900# at 3 BPM. AIR 2.8 BPM.
 - 11-13-72: Perforated 5-1/2" csg w/2--3/16" jet shots/ft f/7910-18', set tbg and pkr at 7887', tested well.
 - 11-15-72: Raised tbg w/pkr to 7830', squeezed perfs 7861-69', 7910-18' w/150 sx Class H cmt w/3/4% CRA-2, pumped 98 sx into formation, reversed out 52 sx, max press 4000#, holding press 4000#.
Abandoned Canyon zone perforations 7861-69', 7910-18'.
- Prep to test Cisco zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE December 6, 1972

APPROVED BY Joe D. Ramey TITLE _____ DATE DEC 8 1972

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.