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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

10. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. REVSER.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name

SWEARINGEN "C"

9. Well No.  
2

2. Name of Operator  
AMOCO PRODUCTION COMPANY.  
3. Address of Operator  
P.O. DRAWER A, LEVELLAND, TEXAS 79336

10. Field and Pool, or Wellcat  
UNDESIGNATED

4. Location of Well  
UNIT LETTER M LOCATED 330 FEET FROM THE SOUTH LINE AND 990 FEET FROM

County  
ROOSEVELT

THE WEST LINE OF SEC. 18 TWP. 5-S RGE. 33-E NMPM

15. Date Spudded 3-27-76 16. Date T.D. Reached 4-27-76 17. Date Compl. (Ready to Prod.) DRY 18. Elevations (DF, RKB, RT, GR, etc.) 4424' DF 19. Elev. Casinghead

20. Total Depth 8656 21. Plug Back T.D. 8225 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By \_\_\_\_\_ Rotary Tools 0-TD Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
7835'-45' CISCO (DRY)  
7424'-31' Wolfcamp (DRY) 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run  
DUAL LL, COMP. NEUTRON FORM. DENSITY, BOREHOLE COMP. SONIC LOG 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>1962'</u>	<u>12 1/4"</u>	<u>200 SX</u>	
<u>5 1/2"</u>	<u>14-17#</u>	<u>8477'</u>	<u>7 7/8"</u>	<u>425 SX</u>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
<u>7835'-45', 7424'-31' w/ 2 JSPF</u>	DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED
	<u>7835'-45'      5000 Gal. 15% NE</u>
	<u>7424'-31'      1000 Gal. 15% NE</u>

33. PRODUCTION  
Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_  
Date of Test \_\_\_\_\_ Hours Tested \_\_\_\_\_ Choke Size \_\_\_\_\_ Prod'n. Per Test Period \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Gas - Oil Ratio \_\_\_\_\_  
Flow Tubing Press. \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API (Cerr.) \_\_\_\_\_

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Ray W. Cox TITLE Administrative Assistant DATE 6-16-76  
014 NMOCC-H  
1-DIV  
1575 ASP  
J-PHILLIPS

*Expires 7/1/77*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7963'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2724'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya <u>8116'</u>	T. Mancos _____	T. McCracken _____
T. San Andres <u>3123'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4390'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5808'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6589'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7276'</u>	T. <u>BASEMENT 8580'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7655'</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Surface				
30	1332	1302	Red bed				
1332	1961	629	Anhy				
1961	2805	844	Anhy X Salt				
2805	4012	1207	Anhy				
4012	4143	131	Anhy X Salt				
4143	4294	151	Anhy				
4294	4675	381	Anhy X Salt				
4675	5773	1108	Anhy				
5773	5925	152	Anhy X Lime				
5925	6493	568	Anhy				
6493	6535	42	Anhy X Lime				
6535	6700	165	Shale				
6700	6772	72	Shale X Lime				
6772	6843	71	Shale				
6843	6910	67	Shale X Lime				
6910	7532	622	Lime				
7532	7773	241	Lime X Shale				
7773	8044	271	Lime				
8044	8072	28	Lime X Shale X Chert				
8072	8133	61	Lime X Chert				
8133	8656	523	Lime				