

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

I. Operator
 Enserch Exploration, Inc.
 Address
 P. O. Box 4815, Midland, Texas 79701

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)
 Show date of gas connection.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lambirth	Well No. 1	Pool Name, including Formation South Peterson-Fusselman	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>K</u> 1980 Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>31</u> Township <u>5-S</u> Range <u>33-E</u> , N.M.P.M., <u>Roosevelt</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Company	Address (Give address to which approved copy of this form is to be sent) Bluitt Gasoline Plant, Milnesand, N.M. 88125			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 31	Twp. 5S	Page. 33E
	Is gas actually connected? Yes		When 10-31-78	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-31-78	Date Compl. Ready to Prod. 6-4-78	Total Depth 7992'	P.B.T.D. 7927'					
Elevations (DF, RKB, RT, GR, etc.) 4431.8' GR	Name of Producing Formation Fusselman	Top Oil/Gas Pay 7800'	Tubing Depth 7780'					
Perforations 7808'-52' (14 holes)	Depth Casing Shoe 7959'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		356'		350 sx. Circ.			
12-1/4"	8-5/8"		3327'		1950 sx. Circ.			
7-7/8"	5-1/2"		7959'		725 sx.			
	2-3/8"		7780'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

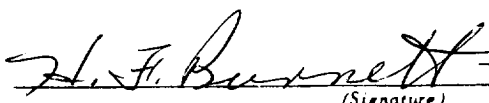
Date First New Oil Run To Tanks 6-4-78	Date of Test 6-4-78	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 585 psi	Casing Pressure Packer	Choke Size 1/4"
Actual Prod. During Test	Oil-Bbls. 638 Bbls.	Water-Bbls. - 0 -	Gas-MCF 703 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 H. F. Burnett
 (Signature)
 Production Superintendent
 (Title)
 February 21, 1979
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED FEB 25 1979, 19
 BY Orig. Signed by
Jerry Sexton
 TITLE Dist 1, Supr

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.