

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-041-20484

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

1. Name of Operator
Phillips Petroleum Company

2. Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

3. Location of Well
UNIT LETTER N 760' FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP T-5S RANGE R-33E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
Lambirth A

9. Well No.
3

10. Field and Pool, or Well Unit
Peterson Fusselman South

11. County
Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <u>Total depth</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-7-79 Drld 11' hole to 3500'. Circ. 3 hrs.

5-8-79 Set 81 jts 3507', 8-5/8", 24#, K-55, STC, R-3 csg. @ 3480'. Cmt w/1175 sxs Class H w/3% Lodense. Tailed in w/200 sxs Class H w/2% CaCl₂. Plug to 3453' w/222 BW. Reciprocated w/full returns. Circ 280 sxs to pit. Job complete @ 1:30 P.M.. Cut off 8-5/8" csg. Cut off 13-3/8" wellhead. NU BOP. WOC total 18 hrs. Test csg 2000#. Drld. Plug & cmt 3453' to 3480'. Drld 7-7/8" hole to 3490', tested shoe & formation w/1850#. Test BOP 1500# OK. Drld ahead. Core #1 f/7660-7710'; #2 f/7770-7819'; #3 f/7819-21'; drld to 7866'. Ran CNL-FDC-GR-Caliper from 7866 to 5900'. Drld 7-7/8" hole to TD of 8000' @ 11:00 P.M., 5-31-79. Reached TD 8000' @ 11:00 P.M., 5-31-79. Cond. hole.

6-3-79 Ran 187 jts, 5-1/2" csg, 17#, LT&C, K-55-94, C-75-53, N80-40. Shoe @ 7995'. Reciprocated while cmtg. Cmtd w/1100 sxs Class H, 3% A-2, 2% KCl, .8% D-19 followed by 150 sxs Class H, 2% KCl, 1% D-19 Displ w/10 bbl acetic acid and 174 bbl water. Bumped plug w/2500 PSI. Job complete 6-3-79. Released rig. Prep to perf & complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Engineering Specialist DATE June 20, 1979

APPROVED BY Jerry Sexton TITLE _____ DATE JUN 23 1979
CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv.

RECEIVED

JUN 2 1 1979

**OIL CONSERVATION COMM.
HONOLULU, H. I.**