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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Enserch Exploration, Inc. 3. Address of Operator P. O. Box 4815, Midland, Texas 79704 4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>4S</u> RANGE <u>33E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Pearl Jordan 9. Well No. 1 10. Field and Pool, or Wildcat No. Peterson (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4353' GR	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON
 PULL OR ALTER CASING CHANGE PLANS
 OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB OTHER Completion Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/25/81-5/18/81: Cleaned out to 8171'. Spotted 150 gals. 15% MCA acid. Perforated from 7804'-17', 20 holes, .50" size. Acidized with 3000 gals. MOD 202 acid. Swabbed and tested. Reacidized with 10,000 gals. Blend "A" 20.2 acid. Swabbed and tested. Perforated from 8016'-24', 18 holes, .41" size. Acidized 7804'-8024' with 1000 gals. 7½% MCA acid. Swabbed and tested. Reacidized with 4000 gals. NE FE acid. Swabbed and tested. Put well on pump. Pumped and tested well.
 5/19/81: Ran 24 hour potential test. Pumped 27 barrels oil, 14 barrels water, 36 MCF gas, at 6 SPM on 120" stroke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Burnett TITLE Production Superintendent DATE 5/21/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: