NO OF COMIES NEC	٠ ٠	4	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANS! ON I EN	GAS		
OPERATOR			
PRORATION OF			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE		1					AND			E	Cffective 1-1-6	5
	U.S.G.S.				AUTH	ORIZAT	ION TO TR		חוו אוח	NATURAL	CAS		
	LAND OFFICE								. 0.2 /4.0	NATORAL	<b>5A3</b>		
	TRANSPORTER	OIL	<u>.                                    </u>										
		GAS	<u> </u>										•
	OPERATOR												
1.	PRORATION OF	FICE	<u> </u>										
	Operator												
Enserch Exploration, Inc.													
	Address												
	P. O. Box		nd, Texa	as 797	04-4815								
	Reason(s) for filing	box)					Other (Please explain)						
	New Well	$\square$			Change :	in Transpor	ter of:	_	Gas Co	nnection	Date		
	Recompletion	$\square$			Oil	<u> </u>	Dry G	as 🔲					
	Change in Ownership	PL			Casingh	ead Gas [	Conde	nsate					
	If change of owners	hin air											
	and address of prev												
II.	DESCRIPTION O	F WEL	L A	ND LI		Dool No-	ne, Including F			184-4-41			
	Lease Name						·			Kind of Leas		-	Lease No.
	LaGrone				1	reter	son Miss	ıssıppı	an	State, Federa	orree	Fee	]
	Location	rτ	-	1000		,	NT +- L		F10			<b>.</b>	
	Unit Letter	H	. ;	1980	Feet Fr	om The	North Lin	ne and	510	Feet From	The	East	
		, 30			1.0	,		220			<b>4</b> .		
	Line of Section	` 29		Towns	ship 45	<u> </u>	Range	33E	, NMPI	м, Roose	velt		County
III.	DESIGNATION O							\S	(C:1)	7.1	<del> </del>		
	Name of Authorized	-			_	Condensate	لــا	1		to which appro			be sent)
	Phillips Pet	roleu	m Co	ompai	ny – Tru	icks		4001	Penbrook	, Odessa,	Texas	79762	
	Name of Authorized		_		•	S of Dr	y Gas 🗔	i		to which appro		<u>-</u>	,
	Transwestern	Pipe	line			1 7	T.			Nat'l Ban		,0dessa,	TX 79761
	If well produces oil		8,	, (	Jnit Sec	: -	1		tually connec				
	give location of tank	· · · · · · · · · · · · · · · · · · ·		<u>.</u>	H ; 2	29 4	S ¦ 33E	<u>Y</u>	es	· · · · · · · · · · · · · · · · · · ·	9/24/81	<del> </del>	
	If this production is	s commi	ngied	l with	that from a	ny other le	ease or pool,	give comm	ningling orde	r number:			
IV.	COMPLETION DA	ATA_			Т,	Oil Well	Gas Well	New Well	Workover	Deepen	I Dive Beel		
	Designate Typ	oe of C	ompl	etion		OII WEII	das well	146.4.4611	Horkover	Deepen	Plug Back	Same Hes	v. Diff. Res'v.
					Ogte Compl.	Bandu to De		Total De			5575		
	Date Spudded				oute Compt.	neday to Pi		Total De	otn		P.B.T.D.		
	Flanckian (DF DV)	0.07.0			In-a of Drad	watna Farm	gtion .	Ton 001/	See Devi		Tubia D		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						dilon	Top Oil/Gas Pay  Tubing Depth				eptn	
		-					i			1		1	
	5 (					<del></del> -		· · · · · ·			D=-15 C=-	(1 C)	
i	Perforations							<u></u>			Depth Cas	ing Shoe	
ļ	Perforations					TUBING (	TASING AND	CEVEN	INC BECO	200	Depth Cas	sing Shoe	
		\$17 <i>E</i>		<u></u>			CASING, AND	CEMENT			Ţ		
	Perforations HOLE	SIZE				TUBING, ( 3 & Tubin		O CEMENT	TING RECOR		Ţ	SACKS CEME	ENT
,		SIZE						CEMENT			Ţ		ENT
		SIZE						CEMENT			Ţ		ENT
,		SIZE						O CEMENT			Ţ		ENT
1	HOLE		IEST	FOR	CASING	G & TUBIN	NG SIZE		DEPTH S	ET		SACKS CEME	
v.	HOLE TEST DATA AND		JEST	FOR	CASING	BLE (T	NG SIZE	fter recover	DEPTH S	ET		SACKS CEME	ENT
<b>v</b> .	HOLE	) REQU			CASING	BLE (T	NG SIZE	fter recover	DEPTH S  y of total volumer full 24 hour.	ET	and must be	SACKS CEME	
<b>v</b> .	TEST DATA AND	) REQU			CASING	BLE (T	NG SIZE	fter recover	DEPTH S  y of total volumer full 24 hour.	ET  ime of load oil (s)	and must be	SACKS CEME	
v.	TEST DATA AND	) REQU		D	CASING	BLE (T	NG SIZE	fter recover	DEPTH S  y of total volumer full 24 hours Method (Flor	ET  ime of load oil (s)	and must be	SACKS CEME	
<b>v</b> .	TEST DATA AND OIL WELL Date First New Oil F	) REQU		D	CASING RALLOWA	BLE (T	NG SIZE	fter recover pth or be fo	DEPTH S  y of total volumer full 24 hours Method (Flor	ET  ime of load oil (s)	ind must be	SACKS CEME	
v.	TEST DATA AND OIL WELL Date First New Oil F	REQU		T	CASING RALLOWA	BLE (T	NG SIZE	fter recover pth or be fo	DEPTH S  y of total volumer full 24 hour. Method (Flouressure	ET  ime of load oil (	ind must be	SACKS CEME	
v.	TEST DATA AND OIL WELL Date First New Oil F	REQU		T	CASING  RALLOWA  Oute of Test  Tubing Press	BLE (T	NG SIZE	fter recover pth or be for Producing	DEPTH S  y of total volumer full 24 hour. Method (Flouressure	ET  ime of load oil (	and must be t, etc.)	SACKS CEME	
v.	TEST DATA AND OIL WELL Date First New Oil F	REQU		T	CASING  RALLOWA  Oute of Test  Tubing Press	BLE (T	NG SIZE	fter recover pth or be for Producing	DEPTH S  y of total volumer full 24 hour. Method (Flouressure	ET  ime of load oil (	and must be t, etc.)	SACKS CEME	
v.	TEST DATA AND OIL WELL Date First New Oil F	REQU		T	CASING  RALLOWA  Oute of Test  Tubing Press	BLE (T	NG SIZE	fter recover pth or be for Producing	DEPTH S  y of total volumer full 24 hour. Method (Flouressure	ET  ime of load oil (	and must be t, etc.)	SACKS CEME	
<b>v</b> .	TEST DATA AND OIL WELL Date First New Oil F	REQUAIN TO T		Т	CASING  RALLOWA  Oute of Test  Tubing Press	BLE (T	NG SIZE	fter recover pth or be for Producing Casing Pi	DEPTH S  y of total volumer full 24 hour. Method (Flouressure	ET  ime of load oil (s)  v, pump, gas lif	choke Siz	SACKS CEME	
V.	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During (	REQUAIN TO T		Т	CASING RALLOWA Date of Test Subing Press	BLE (T	NG SIZE	fter recover pth or be for Producing Casing Pi	DEPTH S  y of total volt r full 24 hour. Method (Flot	ET  ime of load oil (s)  v, pump, gas lif	choke Siz	SACKS CEME	
V.	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During (	REQUENT TO T	`anks	T	CASING RALLOWA Date of Test Subing Press	BLE (T	est must be a	fter recover pth or be for Producing Casing Pi Water - Bb	DEPTH S  y of total volt r full 24 hour. Method (Flot	ET  ume of load oil (s)  v, pump, gas lif	choke Siz	equal to or ex	
<b>v</b> .	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During	REQUENT TO T	`anks	T	CASING ALLOWA Orte of Test Tubing Press Oil-Bbls. ength of Test	BLE (T	est must be a	fter recover pth or be for Producing Casing Pi Water - Bb	y of total voluer full 24 hours, Method (Flow	ET  ume of load oil (s)  v, pump, gas lif	Choke Siz	equal to or ex	
	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During of GAS WELL Actual Prod. Test-M Testing Method (pito	REQUENT TO T	anks	T T	CASING RALLOWA Oute of Test Tubing Press Oil-Bbls. ength of Test	BLE (T	est must be a	fter recover pth or be for Producing Casing Pi Water - Bb	DEPTH S  y of total volu r full 24 hour. Method (Flou essure	ET  ume of load oil (s)  v, pump, gas lif  F in)	Choke Siz	equal to or ex	ceed top allow-
	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During	REQUENT TO T	anks	T T	CASING RALLOWA Oute of Test Tubing Press Oil-Bbls. ength of Test	BLE (T	est must be a	fter recover pth or be for Producing Casing Pr Water - Bb	y of total voluer full 24 hours, Method (Flowersure)  densare/MMC  essure (Shut)	ET  ime of load oil of s)  o, pump, gas lif  F  -in)  CONSERVA	choke Siz	equal to or ex  Condensate	ceed top allow-
[ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ]	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During of GAS WELL Actual Prod. Test-M Testing Method (pito) CERTIFICATE O	REQUENT TO T	onks	T T	CASING RALLOWA Oute of Test Tubing Press Out-Bbls.  ength of Test ubing Press ubing Press ubing Press ubing Press unlations of	BLE (Tallet)	est must be a ble for this de	fter recover pth or be for Producing Casing Pr Water - Bb	y of total volumer full 24 hours, Method (Flow Method (Flow Method Metho	ime of load oil of oil of oil	Choke Siz	equal to or ex  Condensate	ceed top allow-
[ [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During T GAS WELL Actual Prod. Test-M Testing Method (pito CERTIFICATE O	O REQUENT TO	PLIA	T T ANCE	CASING RALLOWA Onte of Test Tubing Press Oil-Bbls. ength of Test Tubing Press ubing Press Tubing Press Tubing Press Tubing Press	BLE (T	in)	fter recover pth or be for Producing Casing Pr Water-Bb	y of total voluer full 24 hours, Method (Florensure)  densure (Shut	et  ime of load oil (s)  iv. pump, gas lif  F  -in)  CONSERVA  V 1 2 19  Orig. Signed	Choke Siz Gas-MCF Gravity of Choke Siz	equal to or ex  Condensate	ceed top allow-
[ [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During of GAS WELL Actual Prod. Test-M Testing Method (pito) CERTIFICATE O	O REQUENT TO	PLIA	T T ANCE	CASING RALLOWA Onte of Test Tubing Press Oil-Bbls. ength of Test Tubing Press ubing Press Tubing Press Tubing Press Tubing Press	BLE (T	in)	fter recover pth or be for Producing Casing Pr Water - Bb	y of total voluer full 24 hours. Method (Floudersaue)  densaue/MMC  easure (Shut)  OIL (	et  ime of load oil of  i)  iv. pump, gas lif  F  -in)  CONSERVA  V 1 2 19  Orig. Signed  Jerry Sexton	Choke Siz Gas-MCF Gravity of Choke Siz TION CC	equal to or ex  Condensate	ceed top allow-
[ [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During T GAS WELL Actual Prod. Test-M Testing Method (pito CERTIFICATE O	O REQUENT TO	PLIA	T T ANCE	CASING RALLOWA Onte of Test Tubing Press Oil-Bbls. ength of Test Tubing Press ubing Press Tubing Press Tubing Press Tubing Press	BLE (T	in)	fter recover pth or be for Producing Casing Pr Water-Bb	y of total volumer full 24 hours.  Method (Flow essure)  densate/MMC essure (Shut	et  ime of load oil (s)  iv. pump, gas lif  F  -in)  CONSERVA  V 1 2 19  Orig. Signed	Choke Siz Gas-MCF Gravity of Choke Siz TION CC	equal to or ex  Condensate	ceed top allow-
[ [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During T GAS WELL Actual Prod. Test-M Testing Method (pito CERTIFICATE O	O REQUENT TO	PLIA	T T ANCE	CASING RALLOWA Onte of Test Tubing Press Oil-Bbls. ength of Test Tubing Press ubing Press Tubing Press Tubing Press Tubing Press	BLE (T	in)	Ster recover pth or be for Producing	y of total volumer full 24 hours, in Method (Flow essure)  densate/MMC  essure (Shute)  OIL (	et ime of load oil of oil	Choke Siz  Gravity of  Choke Siz  TION CC	Condensate	ceed top allow-
[ [ ]	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During T GAS WELL Actual Prod. Test-M Testing Method (pito CERTIFICATE O	O REQUENT TO	PLIA	T T ANCE	CASING RALLOWA Onte of Test Tubing Press Oil-Bbls. ength of Test Tubing Press ubing Press Tubing Press Tubing Press Tubing Press	BLE (T	in)	Ster recover pth or be for Producing	y of total volumer full 24 hours, Method (Flowersure)  densate/MMC  OIL (  OVED N(	ime of load oil of oil of oil	Gravity of Choke Siz	Condensate  MMISSION  with RULE	g
[ [ ]	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During T GAS WELL Actual Prod. Test-M Testing Method (pito CERTIFICATE O	O REQUENT TO	PLI/	T T ANCE and reggind with the be	CASING ALLOWA Oute of Test Tubing Press Oil-Bbls.  ength of Test ubing Press ulations of and that est of my k	BLE (Talure (Shut-	in)  onservation ation given and belief.	Bbls. Cor Casing Pr APPRO BY TITLE	y of total volumer full 24 hours, Method (Flow Method (Fl	F  CONSERVA  Orig. Signed  Jerry Sexton  Dist 1. Supy  be filed in course for allow the accompany	Gravity of Choke Siz Gas-MCF Choke Siz TION CC	Condensate  MMISSION  with RULE newly drilled abulation of	ceed top allow-
[ [ ]	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During to the standard Prod. Test-M Testing Method (pito) CERTIFICATE O I hereby certify that Commission have be above is true and to the standard Prod. Test-M  Actual Prod. Test-M Testing Method (pito)	Test  Tost  F COM  t the rul een corcomplet	PLIA  e to  (S	T T ANCE d with the be	CASING ALLOWA Orte of Test Tubing Press Oil-Bbls. ength of Test ubing Press ubing Press that the control of the	BLE (Talure (Shut-	in)  onservation ation given and belief.	Bbls. Con Casing Pr Water-Bb  Bbls. Con Casing Pr  TITLE Th  If it well, th	y of total voluer full 24 hours, Method (Flow Method (Flow Method (Flow Method (Shutter)) Method (Shutter) M	ime of load oil of the load oil	Gravity of Choke Siz Gas-MCF Gravity of Choke Siz TION CC	Condensate  MMISSION  with RULE newly drilled abulation of RULE 111.	g
[ [ ]	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During T GAS WELL Actual Prod. Test-M Testing Method (pito CERTIFICATE O	Test  Tost  F COM  t the rul een corcomplet	PLIA  es armplie  (S)  On M	T T T ANCE and reggind with the best fanage	CASING ALLOWA Orte of Test Tubing Press Oil-Bbls. ength of Test ubing Press ulations of and that est of my k	BLE (Talure (Shut-	in)  onservation ation given and belief.	Bbls. Con Casing Pr APPRO BY TITLE Th If I well, th	DEPTH S  y of total volumer full 24 hours Method (Flow Me	F  -in)  CONSERVA  V 1 2 19  Orig. Signed  Jerry Sexton  Dist 1. Supv.  be filed in course for allow the accomparwell in accomparwell in accomparwell in accompary  this form must	Gravity of Choke Siz Gas-MCF Choke Siz TION CC Choke Siz Tion co	Condensate  MMISSION  with RULE newly drilled abulation of RULE 111.	g
[ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ]	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During  GAS WELL Actual Prod. Test-M Testing Method (pito CERTIFICATE O I hereby certify that Commission have b above is true and of	Test  Tost  F COM  t the rul  een concomplet	PLIA  es armplie  (S)  On M	T T ANCE d with the be	CASING ALLOWA Orte of Test Tubing Press Oil-Bbls. ength of Test ubing Press ulations of and that est of my k	BLE (Talure (Shut-	in)  onservation ation given and belief.	Bbls. Con Casing Pr  APPRO BY  TITLE  Th  If it tests ti able on	y of total volumer full 24 hours, Method (Flow Method (Fl	F  -in)  CONSERVA  Orig. Signed  Jerry Sexton  Dist 1. Supy  be filed in course for allow t be accompar well in accom this form mut completed we	Gravity of Choke Siz Gas-MCF Choke Siz TION CC	Condensate  MMISSION  with RULE newly drilled abulation of RULE 111. out complete	ceed top allow-
[ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ]	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During to the standard Prod. Test-M Testing Method (pito) CERTIFICATE O I hereby certify that Commission have be above is true and to the standard Prod. Test-M  Actual Prod. Test-M Testing Method (pito)	Test  Tost  F COM  t the rul  een concomplet	PLIA  PLIA  (S  On M	T T ANCE and regrature the best figurature fanage (Title)	CASING ALLOWA Orte of Test Tubing Press Oil-Bbls. ength of Test ubing Press ulations of and that est of my k	BLE (Talure (Shut-	in)  onservation ation given and belief.	Bbls. Cor Casing Pr APPRO BY TITLE Th If it well, th tests ta able on	y of total volumer full 24 hours, Method (Flow Method (Fl	F  -in)  CONSERVA  V 1 2 19  Orig. Signed  Jerry Sexton  Dist 1. Supv.  be filed in course for allow the accomparwell in accomparwell in accomparwell in accompary  this form must	Gravity of Choke Siz Gas-MCF Choke Siz TION CC Choke Siz Tion compliance able for a sided by a t iance with it be filled its. III, and	Condensate  Condensate  MMISSION  with RULE newly drilled abulation of RULE 111. out complete VI for chang	g  1104. I or deepened the deviation by for allow-
[ [ ]	TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During  GAS WELL Actual Prod. Test-M Testing Method (pito CERTIFICATE O I hereby certify that Commission have b above is true and of	Test  Tost  F COM  t the rul  een concomplet	PLIA  PLIA  (S  On M	T T T ANCE and reggind with the best fanage	CASING ALLOWA Orte of Test Tubing Press Oil-Bbls. ength of Test ubing Press ulations of and that est of my k	BLE (Talure (Shut-	in)  onservation ation given and belief.	Bbls. Cor Casing Pr  APPRO  BY  TITLE  Th  If it well, the tests to the series to the	y of total voluer full 24 hours, Method (Flow Method (Flo	F  -in)  CONSERVA  Orig. Signed  Jerry Sexton  Dist 1. Supy  be filed in couest for allow t be accompar well in accom this form mus completed we  Sections I. II.	Gravity of Choke Siz Gas-MCF Gravity of Choke Siz TION CC Bi ompliance able for a ided by a t idence with at be filled ita. III, and er, or other	Condensate  Condensate  MMISSION  with RULE newly drilled abulation of RULE 111. out complete VI for change	g  1104.  I or deepened the deviation sly for allow- ea of owner, of condition.