

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator **MARSHALL PIPE & SUPPLY COMPANY**
 Address **13423 FORESTWAY DRIVE, DALLAS, TEXAS 75240**

Reason(s) for filing (Check proper box):
 New Well
 Recompletion
 Change in Ownership

Change in Transporter of:
 Oil
 Casinghead Gas
 Dry Gas
 Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SPEIGHT	Well No. 1	Pool Name, including Formation TULE-PENN	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter I ; 1400 Feet From The SOUTH Line and 1280 Feet From The EAST Line of Section 22 Township 2 SOUTH Range 29 EAST , NMPM, ROOSEVELT County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> KOCH OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) BOX 1558, BRECKENRIDGE, TEXAS 76024	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> CITIGAS	Address (Give address to which approved copy of this form is to be sent) 624 SIX FLAGS DR. #128, ARLINGTON, TX 76011	
If well produces oil or liquids, give location of tanks. Unit I Sec. 22 Twp. T2S Rge. R29E	is gas actually connected? Yes	When 6-12-88

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


J. W. MARSHALL, OPERATOR
 6-14-88
 (Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____
 BY **ORIGINAL SIGNED BY JERRY GEMTON**
 DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for all wells on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.
 Separate Forms C-104 must be filed for each pool in multi-completed wells.

SPEIGHT: Tule-Penn

Form C-104
 Revised 10-01-78
 Format 08-01-83
 Page 2

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. P
Date Spudded 10-14-87	Date Compl. Ready to Prod. 1-29-88		Total Depth 7200		P.B.T.D.				
Elevations (DF, RKB, RT, CR, etc.) 4388 G.L.	Name of Producing Formation Tule-Penn		Top Oil/Gas Pay 6780 and 6984		Tubing Depth 7048.50				
Perforations 6984-92, 6780 to 82', 6784 to 92'							Depth Casing Shoe 7199		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		320		300				
11"	8-5/8"		2180		200				
7-7/8"	5-1/2"		7199		250				
5-1/2"	2-3/8"		7048.50						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL

Actual Prod. Test - MCF/D 1,425 MCF	Length of Test 24 hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate
Testing Method (pistol, back pr.) flowing	Tubing Pressure (Start-End) another zone	Casing Pressure (Start-End) 1350	Choke Size 13/64

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JUN 15 1988

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