

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Speight

2. Name of Operator
Marshall Pipe & Supply Company

9. Well No.
1

3. Address of Operator
13423 Forestway Dr., Dallas, Texas 75240

10. Field and Pool, or Wildcat
Tule-Montoya *Gas 4/1/88*
Tule-Penn *Gas*

4. Location of Well
UNIT LETTER I LOCATED 1400 FEET FROM THE South LINE AND 1280 FEET FROM
THE East LINE OF SEC. 22 TWP. T2S RGE. R29E NMPM

12. County
Roosevelt

15. Date Spudded 10-14-87 16. Date T.D. Reached 11-4-87 17. Date Compl. (Ready to Prod.) 1-29-88

18. Elevations (DF, RKB, RT, CR, etc.) 4388 GL 19. Elev. Casinghead 4398 KB

20. Total Depth 7200 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many Two

23. Intervals Drilled By: Rotary Tools Rotary Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Tule-Penn: 6984 to 6992 Tule Montoya: 7084 to 6780 to 82, and 6784 to 92' 7098'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Neutron/Litho-Density Log, Schlumberger Dual Laterolog, Litho Cyberlook, BHC Sonic/Caliper

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	320'	17-1/2"	300 Sacks "C", 2%CaCl	Cir/None
8-5/8"	24#	2180'	11"	200 sacks "C", 2%CaCl	Cir/None
				600 sacks Lt. Top of	
5-1/2"	17#	7199'	7-7/8"	250 sacks "H"/cem:6270	None

29. LINER RECORD *as per Gammaray TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

Tule-Penn: 6984 to 92' .34, 17 holes
6780 - 82, and 6784 - 92'
.34, 21 holes

Tule-Montoya: 7084 to 98' .34, 29 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6984-92	2000 Gal 15%MCA
6780-92	2000 gal 15%MCA
7084-98	2000 gal 15%MCA

33. PRODUCTION

Date First Production Shut-In Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Montoya and Flow Penn Well Status (Prod. or Shut-in) Shut-In

Date of Test U: <u>1-29-88</u> L: <u>1-29-88</u>	Hours Tested <u>3</u>	Choke Size <u>various</u>	Prod'n. For Test Period →	Oil - Bbl. U: <u>1.8</u> L: <u>1.0</u>	Gas - MCF <u>1805-1719</u> <u>296-587</u>	Water - Bbl. <u>-0-</u>	Gas - Oil Ratio <u>--</u>
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Flow Tubing Press. U: <u>-</u> L: <u>1846-792</u>	Casing Pressure <u>1990-1673</u>	Calculated 24-Hour Rate →	Oil - Bbl. U: <u>14.40</u> L: <u>6.00</u>	Gas - MCF U: <u>1719</u> L: <u>587</u>	Water - Bbl. <u>-0-</u>	Oil Gravity - API (Corr.) <u>69.7% @ 60°</u> <u>69.9% @ 60°</u>
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vent

Test Witnessed By
Deane Simpson

35. List of Attachments
C-122 on Upper and Lower

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. W. Marshall TITLE Partner/Operator DATE 2-4-88

Printed in IT S

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya <u>7060</u>	T. Mancos _____	T. McCracken _____
T. San Andres <u>2149</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>3313</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5234</u>	T. <u>Pre-Cambrian: 7132</u>	T. Chinle _____	T. _____
T. Penn. <u>5970</u>	T. _____	T. Permian _____	T. _____
T. Penn. <u>6460</u>	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from Gas: 6780 to 6792	No. 4, from _____ to _____
No. 2, from Gas: 6984 to 6992	No. 5, from _____ to _____
No. 3, from Gas: 7084 to 7098	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Give data on rate of water inflow and elevation to which water rose in hole.

1, from _____ to _____	_____ feet
2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200	1200	Red bed, sand & lm				Drill Stem Test #1: Mis-Run
1200	2181	981	Sand, Lime and salt				
2181	5155	2974	Dolomite, Anhydride				Drill Stem Test #2: 7048 to 7200
5155	5983	828	Shale, sand & lime				IH 3785
5983	6776	793	Lime and shale				IF 250-260
6776	7000	224	Pennsylvanian Lime				ISIP 2305
7000	7092	92	Montoya Crystal Dolomite				FF 313-410
7092	7200	108	Granite				FSIP 2324
		7200					FH 3725

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 FEB 8 1988
 HOBBS OFFICE
 OCD

Rec: Gas to Sur. in 90 minutes