

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company

(Company or Operator)

State of New Mexico "BS"

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 10, T. 15-S, R. 32-E, NMPM.Wildcat

Pool,

Lea

County.

Well is 660 feet from North line and 1976 feet from East lineof Section 10. If State Land the Oil and Gas Lease No. is B-9899Drilling Commenced September 18, 1952. Drilling was Completed December 5, 1952.Name of Drilling Contractor McVay & Stafford Drilling Co.Address 1110 Philtower Tulsa 3, OklahomaElevation above sea level at Top of Tubing Head 4297 (DF). The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	314	Larkin	--	--	--
8 5/8	32#	New	4070	HOWCO	--	--	--
5 1/2	17#	New	10039	Baker		9408'-9424	Production
						9460'-9469	"
						9486'-9496	"

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	332	375	HOWCO	--	--
11	8 5/8	4085	2500	HOWCO	--	--
7 3/4	5 1/2	10050	400	HOWCO	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

SEE ATTACHED SHEET

Result of Production Stimulation Swabbed 102 bbls. of fluid 83% oil, 13% and 4% BS in11 Hours.Depth Cleaned Out 9953

CORD OF DRILL-STEM AND SPECIAL TF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 10050 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing No test
Waiting on pumping equipment

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	225	225	Surface sand, caliche, and water sand				
225	1470	1245	Red Bed				
1470	1630	160	Anhy				
1630	3529	1899	Anhy & Salt				
3529	4033	504	Anhy				
4033	7525	3492	Lime				
7525	8017	492	Lime & Shale				
8017	10050	2033	Lime				
	10050		Total Depth				
	9953		Plug Back Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

December 12, 1952

Company or Operator The Texas Company
Name

Address Box 1270, Midland, Texas
Position or Title District Superintendent