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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

March 20, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Oil Company of California, State \_\_\_\_\_, Well No. 3-33, in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)

T 15-S, R 32-E, NMPM., Undesignated Pool  
Unit Letter

Loc. \_\_\_\_\_ County. Date Spudded Jan. 31, 1961 Date Drilling Completed March 14, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4327 D.F. Total Depth 10,073 PBD 10,020

Top Oil/Gas Pay 9872 Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9872-82 (2), 9898-9913 (2), 9924-39 (2)

Open Hole None Depth Casing Shoe 10,067 Depth Tubing 9795

OIL WELL TEST -

Natural Prod. Test: 333.36 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 14/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): None bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Tubing Date first new Press. 1475 Press. 8554 oil run to tanks March 18, 1961

Oil Transporter Gulf Refining Company

Gas Transporter Valley Gas Corporation

Remarks: Well was completed as natural producer without stimulation.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ March 20, 1961

Union Oil Company of California  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

By: R. W. Yarbrough  
(Signature)

Title Drilling Supt.

Send Communications regarding well to:

Name Union Oil Company of California

Address 619 West Texas Avenue, Midland, Texas