



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Aztec Oil & Gas Company State "NM"
(Company or Operator) (Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 30, T. 16S, R. 32E, NMPM.
Robinson Extension Pool, Lea County.

Well is 330 feet from South line and 2310 feet from East line
of Section 30. If State Land the Oil and Gas Lease No. is E-R233

Drilling Commenced 3-21, 19.59 Drilling was Completed 9-10, 19.59

Name of Drilling Contractor Moran Drilling Co.
Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4159 The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3824 to 3826 No. 4, from 3903 to 3920
No. 2, from 3828 to 3830 No. 5, from 4032 to 4047
No. 3, from 3888 to 3900 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	330'	Flat			Surface
4 1/2"	9.5#	"	4090'	"			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/2"	8-5/8"	330'	250	Pump		
6-3/4"	4 1/2"	4090'	200	"		10 sx starch

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

The intervals of 3-24-26', 3824-3826', 3888-3900', 3903-3920', and 4032-4047' were acidized w/1000 gal. regular acid and sand-oil fractured w/40,000 gal. oil and 71,000 sand.

Result of Production Stimulation Flow - 50 bopd on 16/64" choke.

Depth Cleaned Out 4060'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4090 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-10 59, 19
 OIL WELL: The production during the first 24 hours was 60 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37°
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	965	T. Devonian	T. Ojo Alamo
T. Salt	1080	T. Silurian	T. Kirtland-Fruitland
B. Salt	2097	T. Montoya	T. Farmington
T. Yates	2290	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3203	T. Ellenburger	T. Point Lookout
T. Grayburg	3546	T. Gr. Wash.	T. Mancos
T. San Andres	3922	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	965		Redbeds				
965	1080		Anhydrite				
1080	2097		Salt				
2097	3546		Sand, shale & anh.				
3546	4090		Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 28, 1959
 Company or Operator Aztec Oil & Gas Company Address Box 347
 Name District Geologist
 District Geologist