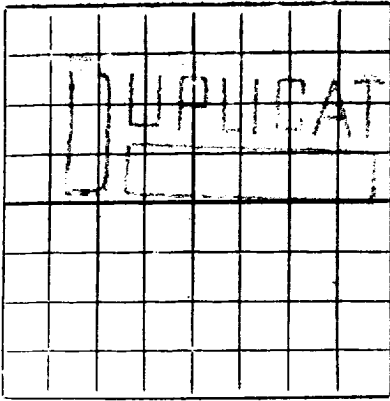


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

BLUE PACIFIC DRLG. CO. INC.,

BLUE PACIFIC STATE NO. 1

(Company or Operator)

(Lease)

Well No. **1**, in **SW** 1/4 of **NE** 1/4, of Sec. **32**, T. **16S**, R. **32E**, NMPM.

Undesignated

Pool, **Lea**

County.

Well is **1980** feet from **North** line and **1980** feet from **East** line

of Section **32**. If State Land the Oil and Gas Lease No. is **B 7180**

Drilling Commenced **January 4**, 19**60** Drilling was Completed **January 17**, 19**60**

Name of Drilling Contractor **Moran Drilling Company**

Address **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **4227'** The information given is to be kept confidential until _____, 19_____.

OIL SANDS OR ZONES

No. 1, from **4198** to **4201** No. 4, from **3957** to **3960**
 No. 2, from **4031** to **4039** No. 5, from _____ to _____
 No. 3, from **3994** to **3999** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	317	Halliburton		See Below	Surface
4-1/2"	11.5#	New	4245	Halliburton			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	327	200	Two plug		
6-3/4"	4-1/2"	4253	400	Two plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qt. or Gals. used, interval treated or shot.)

4-1/2" csg. perf. 4198-4201; 4031-39; 3994-99; 3957-60;

Treat perf. W/25,000 gal. lease oil W/ 1/20# adomite/gal and 40 ball sealers.

Result of Production Stimulation **Did not recover load, well will be plugged.**

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4253 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19_____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1090	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1200	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2260	T. Montoya.....	T. Farmington.....
T. Yates.....	2375	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	3320	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	3630	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4025	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1090	1090	Caliche, Sd. Shale				
1090	1200	110	Anhydrite				
1200	2260	1060	Salt, anhy. shale				
2260	2375	115	Dolomite, Sd. shale				
2375	3320	945	Sd. lime, shale				
3320	3630	310	Sd. lime, shale				
3630	4025	395	Dolomite, Sd. lime, shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 11, 1960

Company or Operator **BLUE PACIFIC DRG., COMPANY**

Address **P. O. Box 832 - Midland, Texas**

Name *Robert J. Johnson*

Position or Title **President**