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U.S.G.S.
LAND OFFICE
TRANSPORTER <input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

**I. Operator** Standard Oil Company of Texas  
A Division of California Oil Co.

**Address** 3610 Avenue B - Snyder, Texas

Reason(s) for filing (Check proper box)  New Well  Change in Transporter of:  Oil  Dry Gas   Change in Ownership   Singlehead Gas  Condensate

If change of ownership give name and address of previous owner: Texas Oil Corp., P. O. Box 1663, Midland, Texas

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Sinclair Taylor</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Maljamar (Grayburg-San Andres)</b>	Kind of Lease State, Federal or Fee <b>Yes</b>
Location: Unit Letter <b>F</b> ; <b>1980</b> West from Line <b>N</b> Line and <b>1980</b> Feet from The <b>W</b> Line of Section <b>4</b> , Township <b>17</b> Range <b>32</b> , NMPM, <b>Lea</b> County			

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>Texas-New Mexico, P. O. Box 1510, Midland, Texas Pipeline</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>Phillips Petroleum Co., Bartlesville, Okla.</b>
If well produces oil or liquids, give location of tanks: Unit <b>F</b> , Sec. <b>4</b> , Twp. <b>17</b> , Rge. <b>32</b>	Is gas actually commingled? <b>Yes</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Restv.	<input type="checkbox"/> Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*EWM Canty*  
(Signature)

**District Engineer** (Title)

**June 2, 1965** (Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.