



DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico  
HUBBS OFFICE OCC

1960 AUG 4 AM 9:49  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company  
(Company or Operator)

Miller BX  
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 14, T. 17S, R. 32E, NMPM.

Maljamar

Pool,

Lea

County.

Well is 660 feet from South line and 660 feet from East line

of Section 14. If State Land the Oil and Gas Lease No. is - -

Drilling Commenced 6-16, 1960 Drilling was Completed 6-30, 1960

Name of Drilling Contractor Blue Pacific Drilling Co.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4083 The information given is to be kept confidential until - - , 19 - -

OIL SANDS OR ZONES

No. 1, from 4012 to 4364 No. 4, from - - to - -

No. 2, from - - to - - No. 5, from - - to - -

No. 3, from - - to - - No. 6, from - - to - -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - - to - - feet.

No. 2, from - - to - - feet.

No. 3, from - - to - - feet.

No. 4, from - - to - - feet.

NMDCC -6 WAM File

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	202	Guide Shoe			
5 1/2	14#	New	4440	Guide Shoe & Float Collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	211	140	Pump & Plug		
7 7/8"	5 1/2	4416	1200	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5 1/2" casing was perforated 4016-21, 4068-91, 4212-29, 4235-45. Treated thru perforations with 60,000 gallons lease crude, 60,000 pounds sand, 3,000 pounds "ADOMITE"

Result of Production Stimulation Flowed 286 bbls oil, no water, in 24 hours thru 15/64" choke. GOR

1821

Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 4416 feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing 7-14, 1960  
 OIL WELL: The production during the first 24 hours was 286 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 36  
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1143	T. Devonian	T. Ojo Alamo
T. Salt	2057	T. Silurian	T. Kirtland-Fruitland
B. Salt	2390	T. Montoya	T. Farmington
T. Yates	2718	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3360	T. McKee	T. Menefee
T. Queen	3790	T. Ellenburger	T. Point Lookout
T. Grayburg	4161	T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	650	650	Surface sands & red beds				
650	850	200	Sand & shale				
850	1140	290	Variegated shale & gypsum				
1140	2230	1090	Salt				
2230	2600	370	Red beds & anhy				
2600	3400	800	Dolo, & anhy				
3400	3650	250	Dolo, anhy, with san streaks				
3650	3790	140	Dolomite, & anhy				
3790	4060	270	Dolomite				
4060	4160	100	Sand, with dolomite, trace shale				
4160	4190	30	Dolo, trace shale				
4190	4310	120	Dolo				
4310	4360	50	Dolo, sand, shale stringers				
4360	4416	56	Dolo				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 3, 1960  
 Continental Oil Co. Rowley Bldg, Artesia, N.M.  
 Company or Operator Address  
 Name C. H. Vesser - District Superintendent  
 Position or Title