Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Aitesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT HI		New Mexico 87504-2088		
1000 Rio Brazos Rd., Aztec, NM 87	REQUEST FOR ALL	OWABLE AND AUTHORIZA	ATION	
I.	TO TRANSPOR	RT OIL AND NATURAL GAS	3	
Operator		TOTAL AND THE CONTRACT CONTRAC	Well API No.	
Mack Energy Cor	poration	_		
P.O. Box 276, An	rtesia, NM 88210			
Reason(s) for Filing (Check proper be	ox)	Other (Please explain,		
New Well	Change in Transporter			
Recompletion	Oil Dry Gas	Effective 8/1	/92	
If change of pregator give page	Casinghead Gas Condensate			
and address of previous operator Ma	irbob Energy Corporation	on, P. O. Drawer 217,	Artesia, NM 88210	
II. DESCRIPTION OF WEI	LL AND LEASE			
Leaker "CC"		Including Formation	Kind of Lease Lease No.	
Location	8 Maljam	ar Grbg SA	State, Xinden Kox Xive B-2366	
	660 Fael From T			
Unit LetterA	Feet From T	he <u>north</u> Line and <u>660</u>	Feet From The east Lin	
Section 16 Town	iship 17S Range 3.	2E , nmpm,	Lea County	
III DECIGNATION OF THE			Lea County	
Name of Authorized Transporter of Oil	ANSPORTER OF OIL AND N.	ATURAL GAS		
Navajo Refining Co	[44]		approved copy of this form is to be sent)	
Name of Authorized Transporter of Car	singhead Gas X or Dry Gas	P.O. Box 159, Art	esia, NM 88210 upproved copy of this form is to be sent)	
Conoco, Inc.		P.O. Box 460, Arte	esia. NM 88210	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	When 7	
	at from any other lease or pool, give com	uningling order number:		
THE COMMEDITION DATA	Oil Well Gas Wo	-11 11 12 12 13 14 15 15 15 15 15 15 15		
Designate Type of Completion	n - (X) Gas Wo	ell New Well Workover D	eepen Plug Back Same Res'v Diff Res'v	
Date Spackled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			1.6.1.6.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				
			Depth Casing Shoe	
	TUBING, CASING A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				
Three Bilet ISB SEC.				
V. TEST DATA AND REQUED OIL WELL (Test must be after to				
Date First New Oil Run To Tank	Date of Test	riust be equal to or exceed top allowable. Producing Method (Flow, pump, ga	for this depth or be for full 24 hows.)	
		rreadeing intention (rrow, pump, ga	s tyt, etc.)	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
The Indiana de la companya de la com				
ectual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL	<u> </u>			
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensale/MMCF	777-11	
		BOW. Condensate MATCE	Gravity of Condensate	
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Clioke Size	
L OPERATOR CERTIFICA		OIL CONSE	MATION DIVIDION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION		
is true and complete to the best of my knowledge and belief.		Date Approved SEP 1 1 '42		
Mhonda M	il Son	Date Approved		
, ,		By Cir. Sprent comme	D OV Mar	
Signature Rhonda Nelson	Production Clerk	DISTRICT	By CRIGHTAL SIGNED BY JERRY SEXTON:	
Printed Name 2 8 1992	Title	Title	- SWI SKYLLING	
AUG 2 8 1992	748-3303	I III III		
Uale	Telephone No.	[]		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pxxl in multiply completed wells.