

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC 029509-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

71

10. FIELD AND POOL, OR WILDCAT

Maljamar Field

Grayburg-San Andres

11. SEC., T., R., E., OR S.W., OR S.E., AND SURVEY OR AREA

Pool

21-17S-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface1980' FSL & 660' FEL of Section 21, T-17S,  
R-32E, Lea County, New Mexico, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4041 G.L.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Repair Casing Leak ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

To eliminate water channelling behind the production casing from the Yates formation it is proposed to perforate the production casing & re-cement using the following procedure.

1. Kill well with oil
2. Run Gamma Ray-Neutron TD-1800'. Run bond log 3600' to above cmt.
3. Set CIBP at 2900' (Depending on bond log).
4. Perforate 5 1/2" OD csg @ depth determined from bond log W/2 shots.
5. Run tubing W/ret. packer to be set at approximately 1900'.
6. Attempt to establish circulation with salt water.
7. Cement with 400 sacks Class "C" - salt saturated cement.
8. Drill out and cleanout to TD of 4131' and place well back on production.

Your approval of the above work is requested.

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: ROBERT GAULT JMTITLE Staff SupervisorDATE 4-1-65

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

USGS-5, NMOCC-2 JM

\*See Instructions on Reverse Side

