

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 7, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Baish "B", Well No. 14, in NE 1/4 NW 1/4,

(Company or Operator) Sec. 22, T. 17S, R. 32E, NMPM, (Maljamar Abo) Pool

Unit Lease
Lea

County. Date Spudded WO 7-31-63 Date Drilling Completed WO 8-5-63
Elevation 4023 Total Depth 13,657 PBD 9200

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

660 FWL & 1850 FWL

Top Oil/Gas ~~XXX~~ 8920 Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 8928-41 & 8950-64 w/1 JSFF

Open Hole Depth Casing Shoe 12,500 Depth Tubing 8943

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 246 bbls. oil, 0 bbls water in 24 hrs, - min. Choke Size 14/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	473	350
9 5/8	4734	3109
7	12500	800
2 3/8	8943	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): No acid or fracture treatments.

Casing Tubing Date first new 8-4-63
Press. - Press. 500 oil run to tanks

Oil Transporter Continental Pipe Line Company

Gas Transporter Continental Oil Company

Maljamar Gasoline Plant No. 60

Remarks: Wolfcamp formation temporarily abandoned by setting retrievable bridge plug at 9200. Cancel Wolfcamp allowable.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title _____

NMOCC (5) ABS FILE

By: *J. A. Green*
(Signature)

Asst. Dist. Superintendent

Title _____
Send Communications regarding well to:

Name Continental Oil Company

Address Box 460, Hobbs, N. M.