

orm 3160-4  
November 1983)  
(formerly 9-330)

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN L

Form approved  
M. OIL COMMISSION  
P.O. BOX 1980  
HORRIS NEW MEXICO 88340  
Bureau No. 1004-0137  
Expires August 31, 1985  
BUREAU OF LAND MANAGEMENT SERIAL NO.  
LC 057210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME QUEEN 'B' Well # 6	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424						9. API WELL NO. 30-025-00719	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FWL, UNIT LTR 'F'  At top prod. interval reported below  At total depth						10. FIELD AND POOL, OR WILDCAT PEARSALL QUEEN	
14. PERMIT NO.						DATE ISSUED	
15. Date Spudded 12-17-89		16. Date T.D. Reached N/A		17. DATE COMPL (Ready to prod.) 5-20-95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 3996'	
20. TOTAL DEPTH, MD & TVD 4150'		21. PLUG, BACK T.D., MD & TVD 3325'		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 3178 - 3204' QUEEN						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
12 1/2				20'		25 SX	
5 1/2		14#		3543'		250 SX	
29. LINER RECORD							
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
Size		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		3250'					
31. PERFORATION RECORD (Interval, size and number) 3178 - 3204'				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
				DEPTH INTERVAL (MD)			
				AMT. AND KIND OF MATERIAL USED			
				3178-3204 Acid W/ 35 bbl 15% nefe hcl & 78 bs			
				Frac w/ aqua frac 30 W/ 38,000# Brady San c			
				3325' CIBP			
33.* PRODUCTION							
DATE FIRST PRODUCTION 5-21-95		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) FLOWING				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 5-30-95		HOURS TESTED 24		CHOKE SIZE Open		PROD'N. FOR OIL -- BBL. GAS -- MCF. WATER -- BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS. 35		CASING PRESSURE 140		CALCULATED 24-HOUR RATE		OIL -- BBL. GAS -- MCF. WATER -- BBL. OIL GRAVITY-API (CORR.)	
				0 503 0		0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY TOM LENTZ	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>David R. Kendall</i>				DATE 7-14-95			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1) BRK TDS/CT FILE ROOM