orm 3160-4 November 1983)

SUBMIT IN L

UNIT STATES P.O. BOX: 1 RBQ gust 31, 1985 DEPARTMENT OF THE INTERIOR (formerly 9-330) BUREAU OF LAND MANAGEMENT HOSBS NEWSMEXICOOPASSERWL NO. LC 057210 WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WELL: OIL 7. UNIT AGREMENT NAME WELL 1b. TYPE OF COMPLETION: 8. FARM OR LEASE NAME PLUG CARL ERS BACK TEA HOFF. WORK DEEP NEW QUEEN 'B' RESVR. Well #6 WELL OVER EN OTHER 9. API WELL NO. 2. NAME OF OPERATOR 30-025-00719 CONOCO INC 10. FIELD AND POOL,, OR WILDCAT ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424 PEARSALLQUEEN 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC., T., R., M., OR BLOCK AND SURVEY 1980' FNL & 1980' FWL, UNIT LTR 'F' OR AREA SEC. 27, T 17S, R 32E At top prod. interval reported below 12.COUNTY OR 13. STATE At total depth PARISH 14. PERMIT NO. DATE ISSUED LEA NM 15. Date Spudded 16. Date T.D. Reached 18.ELEVATIONS (DF,RKB,RT,GR,ETC.) ELEV. CASINGHEAD 17. DATE COMPL (Ready to prod.) 12-17-39 N/A 5-20-95 GL 3996 22. IF MULTIPLE COMPL., TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 23. INTERVALS **ROTARY TOOLS** CABLE TOOLS 4150 3325 HOW MANY **DRILLED BY** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)\* 25. WAS DIRECTIONAL SURVEY MADE 3178 - 3204' QUEEN NO 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED NO 28. CASING RECORD (Report all strings set in well) CEMENTING RECORD **CASING SIZE** WEIGHT, LB./FT. DEPTH SET (MD) Amount Pulled HOLE SIZE 12 1/2 20' 25 SX 5 1/2 3543 14# 250 SX LINER RECORD 30 **TUBING RECORD** Size TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) 2 3/8 3250' 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRAC. CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED 3178 - 3204' 3178-3204 Acid W/ 35 bbl 15% nefe hcl& 78 bs Frac w/ aqua frac 30 W/ 38,000# Brady San o 3325 CIBP 33.\* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) DATE FIRST PRODUCTION WELL STATUS (Producing or 5-21-95 **FLOWING PRODUCING** DATE OF TEST HOURS TESTED **CHOKE SIZE** GAS -- MCF. PROD'N FOR OIL -- BBI WATER -- BBL GAS-OIL RATIO 6 Pen 5-30-95 24 **TEST PERIOD** 0 503 FLOW. TUBING PRESS CASING PRESSURE CALCULATED OL -- BBL. GAS -- MCF. WATER -- BBL. OIL GRAVITY-API (CORR.) 35 40 24-HOUR RATE 503 0 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **TEST WITNESSED BY** CEPTED FUR P SOLD TOM LENTZ

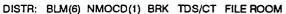
MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

(See Instructions and Spaces for Additional Data on Reverse Side)

6 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictifious or fraudulent statements or representations as to any matter within its jurisdiction.



35. LIST OF ATTACHMENTS



7-14-95

DATE