

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. H. J. 1985, 1987, 1988
P. O. BOX 1880
HOBBS, NEW MEXICO 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029410A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit
WELL # 112

9. API Well No.

30-025-00752

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION
Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

684-6381

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660' FNL & 660' FEL of Section 29, 17-S, 32E, Unit Letter 'A'
TD: Same

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment P & A

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/13/96 MIRU. Hold safety meeting, rig up, install BOP, pull and tally 2-7/8" tubing.

8/14/96 RIH w/ cement retainer and set at 3000'. Pump in 50 sx under and 10 sx on top of retainer. Circulate mud, test casing to 500#. Pull casing to 2250' and spot 25 sx plug from 2250' to 2100'. Pull tubing, perforate at 1000'. RIH w/ 7" cement retainer and set at 920' Spot 50 sx under and 25 sx on top of retainer. Perforate at 350' circulate 85 sx down 7" and up 8-5/8" to surface. Cut off wellhead, install marker, clean location and move off.

Cement : Class "C"

Mud : 25lbs. Salt Gel per bbl.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie

REGULATORY AGENT

Date

09-13-96

(This space for Federal or State office use)

Approved by

Title

PETROLEUM ENGINEER

Date

10/15/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side