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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Federal Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER Injection

2. Name of Operator
Conoco Inc.

3. Address of Operator
P.O. Box 460 - Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER D, 660 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 34 TOWNSHIP 17S RANGE 32E NMPM.

7. Unit Agreement Name
MCA Unit

8. Farm or Lease Name
MCA Unit Bly 3

9. Well No.
226

10. Field and Pool, or Wildcat
Maljamar C-SA

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIATION WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER Convert to Cased Hole

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work started on 12/24/87. P.O.H w/ injection equipment. Test csq above 3709' to 2000 psi, held okay. Clean out open hole 3878'-4286'. Spot 18 bbls acid 4070'-3950'. "Puddle Pack" w/ 60 bbls. Tag resin coated sand at 3932' & spot 3 sxs sand to 3924'. Set cement retained at 3821' & squeeze thief zone at csq shoe w/ 5 bbls zone lock & 75 sx Triaxotropic cement. Drill out hard cement to 3919' & test squeeze to 300 psi, held okay. Drill out resin coated sand to TD. Underreamed from 3925'-4294'. Jet wash from 3925'-3950'. Run 660' 2 7/8" fiberglass liner & cement w/ 130 sxs 50/50 poz mix cement w/ 75% D-60. Drill out to TD. Ran CBL & perf 2 7/8" liner from 4192'-4178' and 4152'-4020'. Run injection equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] DF FINNEY TITLE Administrative Supervisor DATE May 18, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 26 1988

CONDITIONS OF APPROVAL, IF ANY:
N.M.O.C.D - Hobbs (3) File.