

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DISTRICT OFFICE OCC

1956 JUN 15 PM 3:09

COMPANY AMERADA PETROLEUM CORPORATION
(Address)

LEASE STATE 8 "B" WELL NO. 5 UNIT H S 3 T 15-S R 33-E
DATE WORK PERFORMED 4-21-56 to 5-3-56 POOL Saunders

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Results of Perforating new zone

Detailed account of work done, nature and quantity of materials used and results obtained.
Pulled tubing & flow valves, Set Brown BP-4 Bridge Plug Packer @ 9865' with Seating Nipple & standing Valve, Perforated Zone #1 from 9770' to 9798', Perforated Zone #2 from 9818' to 9832', 9838' to 9848', 9856' to 9862', Ran straddle packers & Acidized each Zone w/1000 Gal Dowell Acid, Rerun Tubing & Flow Valves & put back on production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4199' TD 9908' PBD 9906' Prod. Int. 9770'-9902' Compl Date 4-13-51
Tbng. Dia 2" Tbng Depth 9876' Oil String Dia 5-1/2" Oil String Depth 9908'
Perf Interval (s) 9770' to 9798', 9818' 9832', 9838' 9848', 9856' 9862', 9870' 9902',
Open Hole Interval None Producing Formation (s) Pennsylvania

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>GAS LIFT</u> <u>4-16-56</u>	<u>FLOWING</u> <u>5-9-56</u>
Oil Production, bbls. per day	<u>159.32</u>	<u>165.60</u>
Gas Production, Mcf per day		<u>258,540</u>
Water Production, bbls. per day	<u>7.02</u>	<u>NONE</u>
Gas-Oil Ratio, cu. ft. per bbl.		<u>1561</u>
Gas Well Potential, Mcf per day		

Witnessed by D. F. Furse

Amerada Petroleum Corporation
(Company)

OIL CONSERVATION COMMISSION

Name C. M. Kridley
Title Engineer in Charge
Date MAY 15 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D. F. Furse
Position Foreman
Company Amerada Petroleum Corporation