

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOLovington, New Mexico
(Place)August 8, 1960
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Amerada Petroleum Corporation **STATE 8 "B"** Well No. **7** in **D**
(Company or Operator) (Unit)

NW 1/4 **NW** 1/4 of Sec. **3**, T. **15-S**, R. **33-E**, NMPM, **Saunders** Pool
(40-acre Subdivision)

Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Drill out Bridge Plug @ 9950', Squeeze 5-1/2" Csg perf 1/9957' to 9974', w/Cement, Drill out to Approximately 9967', Perforate Casing from 9801' to 9807', 9944" to 9951", 9957' to 9965', Acidise all perforations, Old Perforations from 9852' to 9872', 9900' to 9922' with 3000 Gal Acid using Ball Sealers, Resume producing by Gas Lift

Approved..... AUG 9 1960, 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title..... Engineer District 1

Amerada Petroleum Corporation

Company or Operator

By.....

Position.....

Foreman

Send Communications regarding well to:

Name.....

Amerada Petroleum Corporation

Address.....

Box 636,

Lovington, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AMERADA PETROLEUM CORPORATION, BOX 636, LOVINGTON, NEW MEXICO
(Address)

LEASE STATE S "B" WELL NO. 7 UNIT D S 3 T 15-S R 33-E

DATE WORK PERFORMED NOVEMBER 20-21-22 POOL Saunders
1958

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Pull Tubing & Flow Valves, Perforate 5-1/2" Casing from ~~9852' to 9900'~~ 9900' to 9922' w/4 Bullet Shots Per Foot, 22', 88 Holes by Lane Wells, Euh Tubing & Packer with Hydraulic Holdwa, Acidise 5-1/2" Casing Perforations from 9852' to 9872', 9900' to 9922' w/2000 Gal 15% LST Halliburton Acid w/100 Rubber Ball Sealers Injected Constantly with Acid During Treatment Max PP 3800# Min PP 1500#, Avg Inj Rate 6.5 Bbls Per Min. Flushed with 54 Bbls Lease Oil, Pumped 46 Bbls Oil Into Formation before Acidizing
Pull Tubing Packer & Holdwa, Reran 314 Jts "EUE Tag & Gatherson KV-30 Packer, Tubing Open Ended @ 9786', Seating Nipple @ 9745', Packer @ 9746', 7 GDT Flow Valves.
Resume Production

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4206 TD 10010' PBD 10082' Prod. Int. 9957-9974' Compl Date 10-4-51

Tbng. Dia 2" Tbng Depth _____ Oil String Dia 5 1/2" Oil String Depth 10010'

Perf Interval (s) 9957' to 9974'

Open Hole Interval _____ Producing Formation (s) Pennsylvanian

RESULTS OF WORKOVER:

	BEFORE	AFTER
	GAS LIFT	GAS LIFT
Date of Test	<u>11-4-58</u>	<u>11-28-58</u>
Oil Production, bbls. per day	<u>44</u>	<u>83</u>
Gas Production, Mcf per day	_____	<u>135,000</u>
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	<u>47</u>	<u>33</u>
Gas Well Potential, Mcf per day	_____	<u>1631</u>

Witnessed by R. Q. Swanson

Amerada Petroleum Corporation
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Name _____

Name R. Q. Swanson

Title _____

Position Foreman

Date _____

Company Amerada Petroleum Corporation

RECEIVED

10-23

Form C-110

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

COMMISSION

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Amerada Petroleum Corporation Lease State S "B"

Address Drawer D, Monument, New Mexico P.O. Box 2040, Tulsa, 2, Oklahoma
(Local or Field Office) (Principal Place of Business)

Unit D Wells No. 7 Sec. 3 T. 15-S R. 33E Field S. unders County Lea

Kind of Lease State Location of Tanks On Lease

Transporter Service Pipe Line Company Address of Transporter Box 337, Midland, Texas
(Local or Field Office)

Box 1979, Tulsa, Oklahoma Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business)

ized to transport oil from this unit are None %

REMARKS:

New Well - Completed 10/4/51

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 20th day of October, 1951Amerada Petroleum Corporation

(Company or Operator)

By Don TopperTitle Assistant District Superintendent

State of New Mexico }
County of Lea } ss.

Before me, the undersigned authority, on this day personally appeared Don Topper known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 20th day of October, 1951Notary Public in and for Lea County, New Mexico - My Commission Expires 2/23/55Approved: 10-23 1951

OIL CONSERVATION COMMISSION

By R. S. Blyman

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.